Office State of New Mexico District State of New Mexico Energy, Minerals and Natural Resources	Form C-103	
District I Energy, Minerals and Natural Resources	June 19, 2008	
1625 N. French Dr , Hobbs, NM 88240	WELL API NO.	
District II 1301 W Grand NeONesa 4 2008 OIL CONSERVATION DIVISION	30-025-29451 ✓	
District III 1220 South St. Francis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rde-Aztec, NM 87410	STATE FEE X	
District LONG Santa Fe, NM 8/505 1220 S. Stillitane S.Dr. Santa Fe, NM 8/505 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name Reed AXV Com	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1	
2. Name of Operator Lime Rock Resources A, L.P.	9. OGRID Number 255333	
3. Address of Operator	10. Pool name or Wildcat Eidson;	
Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002	Pecos Slope Abo Morrow North	
4. Well Location		
Unit Letter: K: 1,870 feet from the South line and 2,080 fee	t from the West line	
Section 22 Township 15S Range 34E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4,063' GR		
Supplies and Supplies and Association and Supplies and Su		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	_	
DOWNHOLE COMMINGLE	1 JOB	
DOWNHOLE COMMINGLE		
OTHER: OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attor recompletion.		
Plugging Procedure:		
•//)'		
1. Set CIBP @ 10,500' and dump 35) of cement on top of plug. 2. TIH with tubing and load hole with mud. PU and spot 100' cement plug from 10,350' to 10,250'. WOC-TAG/Sho E 3. Cut 3-1/2" casing at +/- 8,500' and pull. 4. Spot cement plug from 8,550' to 8,450'WOC-TAG		
5. Spot 100' cement plug in 5-1/2" casing from 5,500' to 5,400'.		
(0) 100)		
6. Spot 100' cement plug in 5-1/2" casing from 4,656' to 4,556'. WOC and tag plug. 7. Spot 100' cement plug from 2,343' to 2,243'. WOC and tag plug. 8. Spot 100' cement plug from 456' to 356'. WOC and tag plug. 9. Spot cement plug from 60' back to surface. 100' or 25 sx. cut. Whichever is greater.		
8. Spot 100' cement plug from 456' to 356'. WOC and tag plug.	Wheelesses - apsates	
9. Spot cement plug from 60' back to surface.	TOMEVER IS GREATER.	
10. Cut off wellhead and install dry hole marker.	•	
11. Cut off anchors, fill in cellar, and restore location.		
The Oil Conservation Division Must be notifie	ed exerctions	
24 hours prior to the beginning of plugging or		
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.	
SIGNATURE : TITLE Vice President - Operation	DATE 10/29/08	
Type or print name <u>C. Tim Miller</u> E-mail address: <u>tmiller@limerockresources.com</u> For State Use Only OC DESTRICT SUPERVISOR/GEN	PHONE: <u>(713) 292-9514</u>	
	DATE NOV 05 2008	
APPROVED BY: (any): TITLE Conditions of Approval (if any):	DATE NOV 13 2000	

LIME ROCK Elevation: 4,063' GL RESOURCES Date Spud: 02/17/04 (re-entry) Date TD'd: 04/21/04 Date Completed: 05/24/04 Zone Frac 13-3/8", 48#, H-40, ST&C Casing @ 406' Upper Atoka 1,500 gals 7-1/2% HCI 1,000 gals 7-1/2% HCI Atoka Top of 5-1/2", 17#, N-80, Morrow 32,000 gals 40Q x-linked LT&C Casing Stub @ foam w/ 26,200# 20/40 2,292' Interprop TOC @ 2,400' Austin - Mississippian 3,000 gals 20% HCl **Recompletions & Workovers** 8-5/8", 24 & 28#, J-55, **Date** ST&C Casing @ 4,616' 01/10/86 Initial completion in Wolfcamp 05/19/04 Deepened well to Austin - Mississipian. Completed in Morrow 01/09/06 Recompleted in Atoka 01/17/06 Recompleted well to Upper Atoka 01/08/07 Recompleted well to Canyon TOC @ 8,730' 01/11/07 Recompleted well to Wolfcamp Wolfcamp Perfs **Current Status:** 5-1/2", 17#, **SQUEEZED**: 10,415-20' Last Well Test: N-80, LT&C (11 - 0.42" DIA holes) Casing @ Wolfcamp Perfs: 10,514-520'; 10,525-40' & 10,562-69' (62 - 0.32" DIA holes) 10,450' CIBP @ 10,870' w/ 35' cement on top canyon Perfs: 10,885-05' (40 - 0.37" DIA holes) CIBP @ 12,000' w/ 35' cement on top Upper Atoka Perfs: 12,369-73'; 12,380-86'; 13,244-54' & 12,393-99' (96 holes) CIBP @ 12,640' w/ 35' cement on top Atoka Perfs: 12,677-87' (60 holes) CIBP @ 12,950' w/ 35' cement on top Morrow Perfs: 12,968-76' & 12,994-99' (78 - 0.25" DIA holes) CIBP @ 13,150' w/ 35' cement on top Austin - Mississippian Perfs: 13,172-83'; 13,188-02'; **Lime Rock Resources** PBTD @ 13,244-54' & 13,268-80' (104 - 0.25" DIA holes) Reed AXV Com 1 13,115' 3-1/2"; 9.3#, N-80; FJ Casing @ 13,330' Sec 12K-15S-34E Lea County, NM TD @ 13,330' Updated: 07 Jan 2008 SJH



TOC @ 2,400'

TOC@

8,730

5-1/2", 17#,

N-80, LT&C

PBTD @

13,115'

Casing @

PROPOSED ABANDONMENT

60' Cement plug from 60' circulated back to surface

13-3/8", 48#, H-40, ST&C Casing @ 406'

100' Cement Plug from 456' to 356' (plug to be tagged)

100' Cement Plug from 2,343' to 2,243' (plug to be tagged)

Top of 5-1/2", 17#, N-80, LT&C Casing Stub @ 2,292'

8-5/8", 24 & 28#, J-55, ST&C Casing @ 4,616'

100' Cement Plug from 4,656' to 4,556' (plug to be tagged)

100' Cement Plug to be spotted from 5,500' to 5,400'

100' Cement Plug to be from 8,550' to 8,450'

3-1/2"; 9.3#, N-80; FJ Casing to be cut off @ +/- 8,500'

<u>Zone</u>	<u>Top</u>
Anhydrate	1,832'
Yates	2,980'
Wolfcamp	9,611'
Strawn	11,912'
Atoka Shale	12,070'
Morrow	12,791'

100' Cement Plug to be spotted from 10,350' to 10,250'

Wolfcamp Perfs SQUEEZED: 10,415-20' (11 - 0.42" DIA holes)

CIBP to be set @ 10,500' w/ 35' cement on top of plug

Wolfcamp Perfs: 10,514-520'; 10,525-40' & 10,562-69' (62 - 0.32" DIA holes)

CIBP @ 10,870' w/ 35' cement on top

Canyon Perfs: 10,885-05' (40 - 0.37" DIA holes)

CIBP @ 12,000' w/ 35' cement on top

<u>Upper Atoka Perfs</u>: 12,369-73'; 12,380-86'; 13,244-54' & 12,393-99' (96 holes)

CIBP @ 12,640' w/ 35' cement on top Atoka Perfs: 12,677-87' (60 holes)

CIBP @ 12,950' w/ 35' cement on top

Morrow Perfs: 12,968-76' & 12,994-99' (78 – 0.25" DIA holes)

CIBP @ 13,150' w/ 35' cement on top

Austin - Mississippian Perfs: 13,172-83'; 13,188-02'; 13,244-54' & 13,268-80' (104 - 0.25" DIA holes)

3-1/2"; 9.3#, N-80; FJ Casing @ 13,330'

TD @ 13,330'

Lime Rock Resources Reed AXV Com 1 Sec 12K-15S-34E Lea County, NM

Updated: 07 Jan 2008 SJH

