

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Aztec, NM 87410
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29451 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Reed AXV Com ✓
8. Well Number 1 ✓
9. OGRID Number 255333 ✓
10. Pool name or Wildcat Eidson; Peecos Slope Above Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Lime Rock Resources A, L.P. ✓
3. Address of Operator Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002	4. Well Location Unit Letter: <u>K</u> : <u>1,870</u> feet from the <u>South</u> line and <u>2,080</u> feet from the <u>West</u> line Section <u>22</u> <u>12</u> Township <u>15S</u> Range <u>34E</u> NMPM Lea County ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,063' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging Procedure:

1. Set CIBP @ 10,500' and dump 35' of cement on top of plug.
2. TIH with tubing and load hole with mud. PU and spot 100' cement plug from 10,350' to 10,250'.
3. Cut 3-1/2" casing at +/- 8,500' and pull.
4. Spot cement plug from 8,550' to 8,450'. -WOC-TAG
5. Spot 100' cement plug in 5-1/2" casing from 5,500' to 5,400'.
6. Spot 100' cement plug in 5-1/2" casing from 4,656' to 4,556'. WOC and tag plug.
7. Spot 100' cement plug from 2,343' to 2,243'. WOC and tag plug.
8. Spot 100' cement plug from 456' to 356'. WOC and tag plug.
9. Spot cement plug from 60' back to surface.
10. Cut off wellhead and install dry hole marker.
11. Cut off anchors, fill in cellar, and restore location.

NO!
500'
WOC-TAG/Show
old Aerts.
100' or 25 sq. cm.
Whichever is greater.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

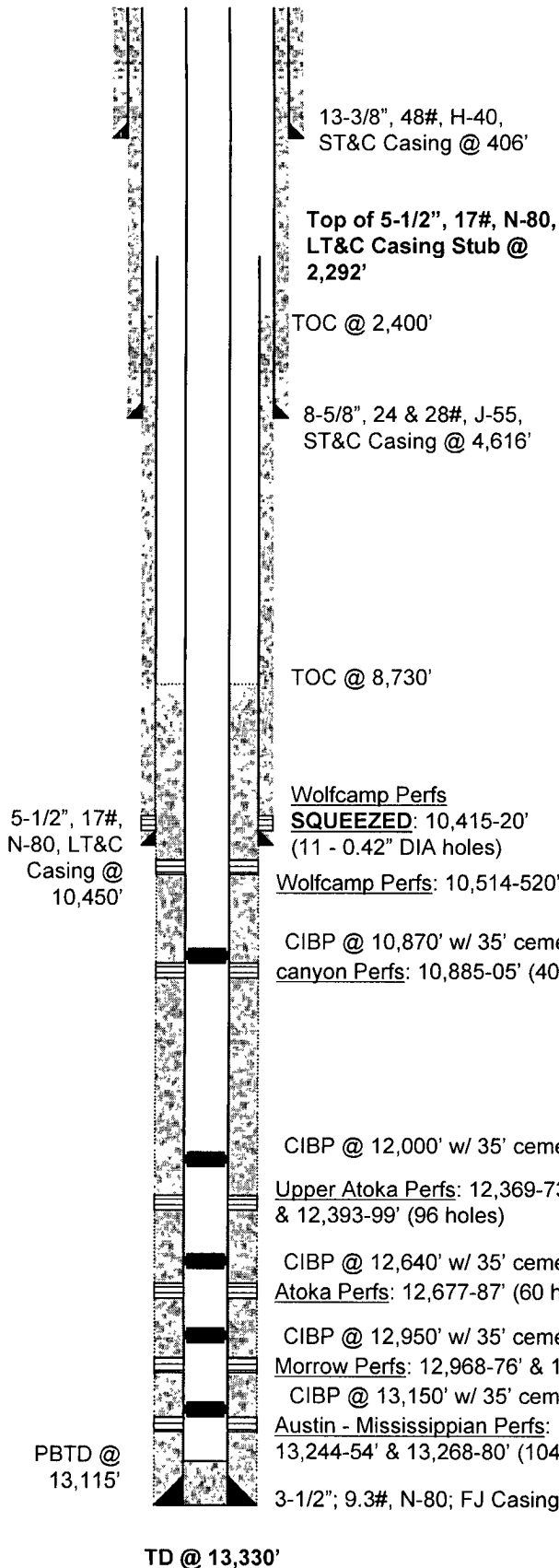
SIGNATURE C. Tim Miller TITLE Vice President - Operations DATE 10/29/08

Type or print name C. Tim Miller E-mail address: tmiller@limerockresources.com PHONE: (713) 292-9514
For State Use Only

APPROVED BY: James W. Liles TITLE OIL DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 05 2008
Conditions of Approval (if any):



LIME ROCK RESOURCES



Elevation: 4,063' GL

Date Spud: 02/17/04 (re-entry)

Date TD'd: 04/21/04

Date Completed: 05/24/04

<u>Zone</u>	<u>Frac</u>
Upper Atoka	1,500 gals 7-1/2% HCl
Atoka	1,000 gals 7-1/2% HCl
Morrow	32,000 gals 40Q x-linked foam w/ 26,200# 20/40 Interprop
Austin - Mississippian	3,000 gals 20% HCl

Recompletions & Workovers

<u>Date</u>	
01/10/86	Initial completion in Wolfcamp
05/19/04	Deepened well to Austin - Mississippian. Completed in Morrow
01/09/06	Recompleted in Atoka
01/17/06	Recompleted well to Upper Atoka
01/08/07	Recompleted well to Canyon
01/11/07	Recompleted well to Wolfcamp

Current Status:

Last Well Test:

Lime Rock Resources

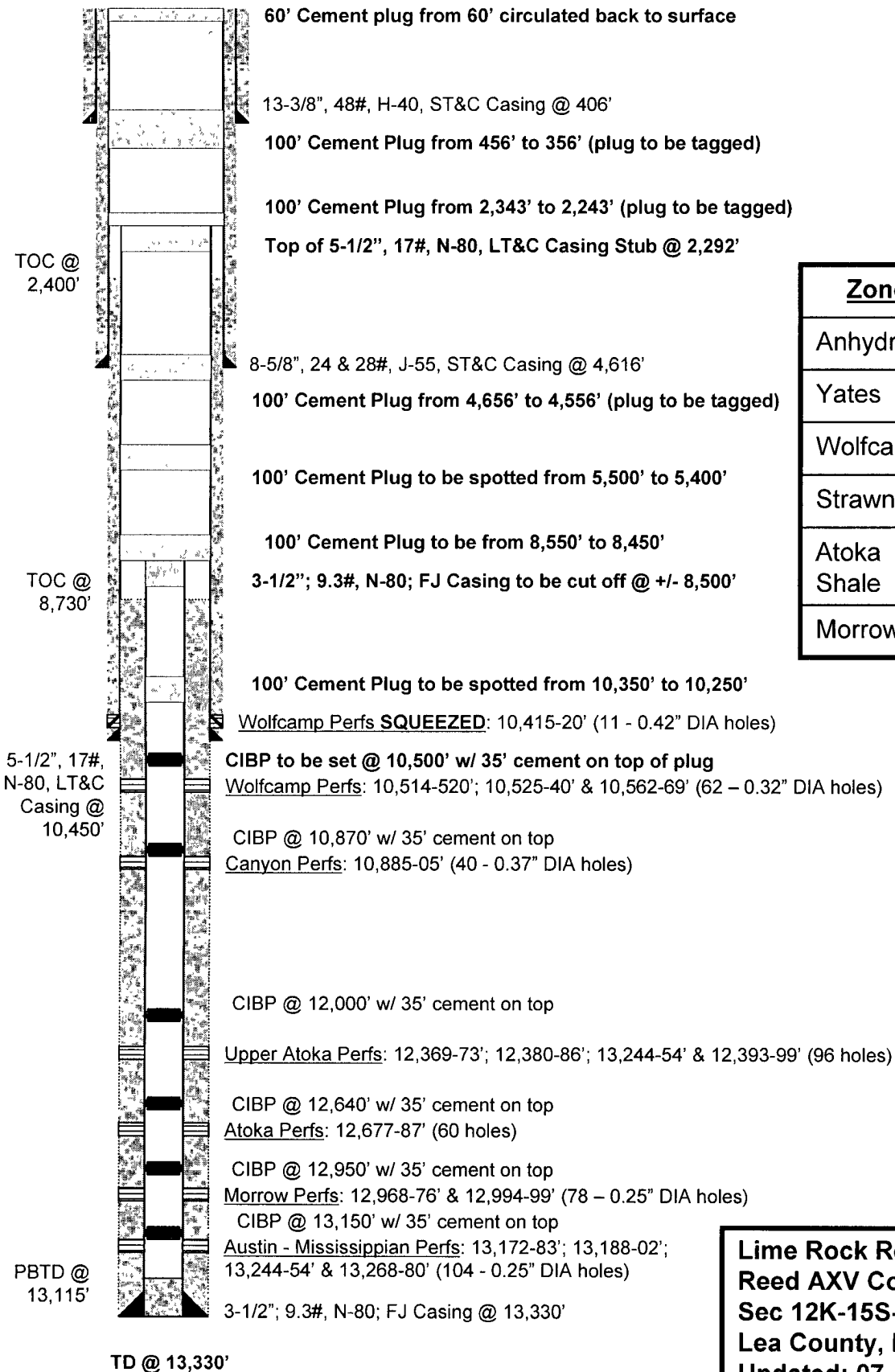
Reed AXV Com 1

Sec 12K-15S-34E

Lea County, NM

Updated: 07 Jan 2008 SJH

PROPOSED ABANDONMENT



<u>Zone</u>	<u>Top</u>
Anhydrate	1,832'
Yates	2,980'
Wolfcamp	9,611'
Strawn	11,912'
Atoka Shale	12,070'
Morrow	12,791'

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