

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr. Hobbs, NM 87240  
District II  
1301 W. Grand Ave. Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-08197 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. E-9789-1
7. Lease Name or Unit Agreement Name: Monsanto State ✓
8. Well Number 2 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Paduca Delaware ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Monsanto State ✓
2. Name of Operator OXY USA Inc.	8. Well Number 2 ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696 ✓
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>16</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Paduca Delaware ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3414'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.cmnrd.state.nm.us/oed](http://www.cmnrd.state.nm.us/oed).

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/31/08

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 05 2008  
Conditions of Approval, if any:

## **Monsanto State #2**

**10/27/08**

MIRU Basic rig #1705. Blew down well. NU BOP. SDFN.

**10/28/08**

RIH w/ 5½" CIBP on 2¾" workstring. Stacked out solid @ 378'. POOH w/ workstring. RIH w/ 2⅞" notched collar. Unable to tag. Contacted NMOCD, Paul, ok'd to pump balance plug on bottom and tag. Continued in hole w/ 2¾" tbg and perforated sub @ 4573'. RU cementer. Loaded hole w/ 30 bbls brine, pumped 25sx C cmt w/ 2% CaCl<sub>2</sub> 4573–4327'. PUH w/ workstring @ 3659' and WOC 4 hrs. RIH w/ 2¾" tbg and tagged cmt @ 4,327'. Circulated hole w/ 50 bbls 10# mud, pumped 25sx C cmt neat 4327 – 4075'. POOH w/ tbg. RIH w/ wireline and perforated csg @ 2400'. POOH w/ wireline. RIH w/ 60' of 2¾" and 5½" AD-1 packer @ 2080'. Unable to set packer. POOH w/ packer. RIH w/ new packer, stacked out @ 370'. Worked packer in. RIH @ 2050' and set packer. Established injection rate of 1½ BPM @ 1,200 psi w/ no returns, pumped 45sx C cmt neat 2400'. SI pressure @ 900 psi. POOH and WOC until 10/29/08. SDFN.

**10/29/08** Opened well, well was dead. RIH w/ wireline and tagged cmt @ 2198'. POOH w/ wireline. PUH w/ tbg @ 788'. RIH w/ wireline and perforated csg @ 1200'. POOH w/ wireline. RU cementer. Loaded hole and set packer. Established injection rate of 100 psi w/ full returns up 5½ x 10" w/ communication in 5½". Pumped 45sx C cmt w/ 2% CaCl<sub>2</sub> w/ displacement to 1025'. POOH w/ tbg and packer, WOC. RIH w/ wireline, no tag. Contacted NMOCD, Buddy Hill, ok'd to pump same plug again. RIH w/ 5½" AD-1 packer on 2¾" workstring @ 788'. Established injection rate of 100 psi w/ full returns. Pumped 45sx C cmt w/ 2% CaCl<sub>2</sub> displacement to 1025'. POOH w/ packer, WOC. RIH w/ wireline and tagged cmt @ 1045'. PUH w/ wireline and perforated csg @ 401'. POOH w/ wireline. RIH w/ 1 jt tbg and packer. Tested perforation @ injection rate of 2 BPM @ 0 psi w/ full returns. WO load of cmt. SDFN.

**10/30/08**

RU cementer. Pumped 15 bbls brine water w/ 0 psi w/ full returns up 10¾ x 5½", pumped 175sx C cmt neat 401' to surface. ND BOP. Topped off wellbore w/ cmt.