Submit 3 Copies 10 Appropriate District Office	ate of New Mexico	Form C-103
Enough Minorals and Notare December		June 19, 2008
District II		WELL API NO. 30-025-30046 ✓
1301 W. Grand Ave., Artesia, NM 88210 OIL COI	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1000 Rio Brazos Ri. (Adec. 1914/872008 1220 South St. Francis Dr. Santa Fe. NM 87505		5. Indicate Type of Lease STATE ☐ FEE ☐
District IV		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr. Santa fe, NM 87505		V-677
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		GRAMA RIDGE 8 STATE (034060)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
		001
2. Name of OperatorC. W. TRAINER		9. OGRID Number 003474
3. Address of Operator		10. Pool name or Wildcat
1008 W. BROADWAY, HOBBS, NM 88240		GRAMA RIDGE MORROW (GAS)
4. Well Location		
	m theNORTH line and _	660feet from theEASTline
Section 8 Town		NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566.9 GL		
Lateral Landson Control of Contro		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	1	-
PERFORM REMEDIAL WORK PLUG AND ABA		SEQUENT REPORT OF: < □ □ □ ALTERING CASING □
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE CON		
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
10/02/09 TPG 650# DSI FOUND FLUID LEVEL @2500) WELL FLOWED BOD 6 1/ YOURS		
10/02/08 TBG 650# PSI. FOUND FLUID LEVEL @2500'. WELL FLOWED FOR 2 ½ HOURS ON ITS OWN, 60% GAS & 40% WATER. SWAB TO 7300'. WELL SHUT DOWN W/40# PRESSURE. RECOVERED 90 BBLS WTR & 10 BBLS OIL.		
10/03/08 TBG 350# PSI. SWAB.		
10/27/08 TBG 300 PSI. OPENED WELL THROUGH 1862 GAUGE. FLOWED FOR 30 MIN. PRESSURE DROPPED TO 150.		
REDUCED CH SIZE TO 14 GAUGE. FLOWED 30 MIN. PRESSURE DROPPED TO 100. PINCHED OFF CH DOWN TO 10 GAUGE. FLOWED FOR 45 MIN. WELL DIED DOWN. SI FOR 1 ½ HRS. OPENED W/40# PSI. PRESSURE BLED OFF IN 10 MIN.		
NO FLOW. SI FOR THE DAY. RECOVERED 3 BBLS OIL & 1 BBLS WTR.		
Could Date		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	omplete to the best of my knowledge	and belief
1	, , , , , , , , , , , , , , , , , , , ,	
SIGNATURE GUZHARD	_TITLEAGENT	DATE 11/02/00
U		
Type or print nameGAYE HEARD E-mail address: gheard@oilreportsinc.com PHONE: 575-393-2727		
For State Use Only		
APPROVED BY:	TITLE PETROLEUM ENGINE	ER NOV 0 5 2008
Conditions of Approval (if any):		· · · · · · · · · · · · · · · · · · ·