

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-32907 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	L-3393
7. Lease Name or Unit Agreement Name	STATE OF NEW MEXICO 35 (30069) ✓
8. Well Number	1 ✓
9. OGRID Number	194849 ✓
10. Pool name or Wildcat	Kemnitz; Atoka-Morrow, South (Gas) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL = 4052 KB = 4070

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ ✓

2. Name of Operator
PETROHAWK OPERATING COMPANY ✓

3. Address of Operator
1000 Louisiana, Ste 5600 Houston TX 77002

4. Well Location
Unit Letter **G** : **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line ✓
Section **35** Township **16S** Range **34E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **ADD ADDITIONAL PERFS** ☒

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The objective of this workover is to pull production tubing, recover the Guiberson Production Packer and to temporarily isolate the current Atoka-Morrow completion at 12,454-12466. Two additional Atoka-Morrow intervals will then be perforated, stimulated and tested for production.

Proposed Recompletion Procedure:

1. MIRU pulling unit
2. ND tree, RU tubing tools and attempt to release the Guiberson packer at 12,331', if unable to release packer, release tubing @ On/Off Tool (Left Hand release) above UNI-VI Packer @ 12,330'.
3. NU and test BOPS
4. POOH with 2 7/8" production tubing. Lay tubing down. Do not use as a work string.
5. If packer was not retrieved in Step 2, PU rental work string of tubing w/ fishing tools for recovering Guiberson Packer. RIH and retrieve packer at 12,331. POOH

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W Seay TITLE Agent DATE 11/4/2008

Type or print name Eddie W Seay E-mail address: seay04@leaco.net PHONE: 575-390-2454

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 05 2008
Conditions of Approval (If any):

Petrohawk Operating Company (194849)
State of New Mexico 35 # 1 (30069)
API 30-025-32907
Form C-103 continued (Page 2 of 2)

6. RU S/L and run gauge ring for 5 ½", 17# casing to PBTD 12,706' MD. POOH.
7. Make casing cleanup trip w/ bit, scraper and brushes. Circulate and clean casing to PBTD 12,706' w/ 2% KCL. POOH.
8. RIH w/ 2 7/8" work string and Casing Patch for 5 ½", 17# casing. RIH w/ patch and set patch across the perforated interval 12,454-12,466'. POOH.
9. RU E-line and PU perforating gun assembly including GR/CCL tools. Load gun 6 JSPF. Log gun on depth and perforate Atoka-Morrow interval 12,578-12,588' MD. POOH.
10. Stimulate Atoka-Morrow perms 12,578-12,588' per vendor recommendation.
11. Conduct flow test on perforated interval 12,578-12,588' MD. POOH.
12. Set composite bridge plug in 5 ½" casing at 12,200'.
13. RU E-line and pickup perforating gun assembly including GR/CCL Tools. Load gun 6 JSPF. Log gun on depth and perforate Atoka-Morrow interval 12,080-12,092' MD. POOH.
14. Stimulate Atoka-Morrow perms 12,080-12,092' per vendor recommendation.
15. Conduct flow test on perforated interval 12,080-12,092' MD.
16. PU bit assembly on 2 7/8" work string. TIH and drill out Composite Bridge Plug at 12,200'. Cleanout wellbore to PBTD 12,706' circulate hole clean. POH and lay down work string.
17. PU production packer on 2 7/8 production tubing and test tubing while running in hole. RIH w/ packer and set @ 11,900' +/- (above Atoka-Morrow zone completions). ND BOPS & NU Tree. Turn well to production.
18. RD and demobilize from the location.