Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
<u>District I</u>	Energy, Minerals and Nat	tural Resources	June 19, 2008 API NO.
1625 N French Dr , Hobbs, NM 88240 District II	OH CONCEDUATION		30-025-37255 🗸
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		cate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🔲 🕶
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 8	6. State	Oil & Gas Lease No. L-3393
87505	ICES AND DEPORTS ON WELL		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			e Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		FOR SUCH	OF NEW MEXICO 35 (301998)
1. Type of Well: Oil Well Gas Well Other		8. Well	Number 3
2. Name of Operator PETROHAWK OPERATING COMPANY			ID Number 194849
3. Address of Operator			I name or Wildcat
1000 Louisiana, Ste 5600 Houston TX 77002			tz;Atoka-Morrow, South (Gas)
4. Well Location Unit Letter::	1500 SOU feet from the	TH line and 660	feet from the EAST
Section 35		Range 34E NMPM	
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)	
	GL = 403	37 KB = 4058	
12 Check	Appropriate Box to Indicate 1	Natura of Notice Papart of	or Other Date
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			ALTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	TIOS. PANDA
DOWNHOLE COMMINGLE			
OTHER: ADD ADITIO	ONAL PERFS ⊠	OTHER	
OTTICIT.		oTHER.	tinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
The chiestive of this works were in	to pull production tubing recover	outho Deaduation Dealess	
The objective of this workover is 12.350-12360'. Test additional A			
12,350-12360'. Test additional Atoka-Morrow intervals will then be perforated, stimulated and tested for production. RIH w/ Retrievable Production Packer and set @ 12250. Return Atoka-Morrow intervals 12,350-12,360', 12,456-12,466'			
and 12,729-12742' to production.			
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		NOV.	0.4.0000
			a reach
Spud Date:	Rig Release D	Date:	
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I hereby certify that the information	above is true and complete to the b	pest of my knowledge and believe	ef.
S_{n} .	1	Agant	
SIGNATURE CALL	TITLE	Agent	DATE_11\4\2008
Type or print name Eddie	E-mail addres	ss:seay04@leaco.net	PHONE: 575-390-2454
For State Use Only			
APPROVED BY:	TITLE	TROLEUM ENGIABLA	NOV 0 5 2008
Conditions of Approval (If any):	THE		DAIL