

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Aztec, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Dixie Queen							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												6. Well Number: 002							
8. Name of Operator Apache Corporation								9. OGRID 00873											
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224								11. Pool name or Wildcat House; Blinebry											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	11	20S	38E		1104	South	245	East	Lea									
BH:	P	11	20S	38E		990 964	South	230 348	East	Lea									
13. Date Spudded 07/15/2008	14. Date T.D. Reached 07/29/2008	15. Date Rig Released 07/30/2008			16. Date Completed (Ready to Produce) 09/19/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3562' GR											
18. Total Measured Depth of Well 7320'			19. Plug Back Measured Depth 6440' RBP			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run SD/DSN, ISAT, DLL-MG, BVP										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6044-6310' (House; Blinebry)																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1596'		12-1/4"		750 sx / circ											
5-1/2"		17#		7320'		7-7/8"		1200 sx / TOC @ 140' CBL											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN														
25. TUBING RECORD							SIZE		DEPTH SET		PACKER SET								
							2-7/8"		6349'										
26. Perforation record (interval, size, and number) Blinebry: 6044-6310' (2 JSPF) Producing Tubb: 6509-6748' (2 JSPF) RBP @ 6440' Drinkard: 6962-7060' (2 JSPF) RBP @ 6867'							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6044-6310</td> <td>2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6509-6748</td> <td>2Kgal 15%HCl, 41Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6962-7060</td> <td>2Kgal 15%HCl, 45Kgal SS-35 + 62K# 20/40</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6044-6310	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40	6509-6748	2Kgal 15%HCl, 41Kgal SS-25 + 82K# 20/40	6962-7060	2Kgal 15%HCl, 45Kgal SS-35 + 62K# 20/40
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28. PRODUCTION																			
Date First Production 09/19/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump					Well Status (Prod. or Shut-in) Producing											
Date of Test 10/11/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 103	Water - Bbl. 76	Gas - Oil Ratio 2711												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 38.6													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corporation											
31. List Attachments Inclination Report, Directional Survey, C-102, C-103, C-104 (Logs mailed 8/6/08)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Tech			Date 10/30/2008										
E-mail Address sophie.mackay@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2830'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3642'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4256'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5585'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5708'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6034'	T. Gr. Wash	T. Dakota	
T. Tubb 6496'	T. Delaware Sand	T. Morrison	
T. Drinkard 6853'	T. Bone Springs	T. Todilto	
T. Abo 7107'	T. Rustler 1518'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology