

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-OCDE-HA
OCD-OCDE-HA
OCD-OCDE-HAFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

NOV 03 2008

COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company ✓

3. Address
3300 N. "A" Street, Bldg. 6 Midland TX 79705

3.a. Phone No. (Include area code)
(432)688-6884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 2630' FSL & 761' FWL, Sec. 26, T-17-S, R-32-E, UL "L" ✓

At top prod. interval reported below 2630' FSL & 761' FWL, Sec. 26, T-17-S, R-32-E, UL "L"

At total depth 2630' FSL & 761' FWL, Sec. 26, T-17-S, R-32-E, UL "L"

14. Date Spudded

08/05/2008

15. Date T.D. Reached

08/11/2008

16. Date Completed

☒ D & A ☐ Ready to Prod.
08/28/2008

18. Total Depth MD 4477'
TVD

19. Plug Back T.D.: MD 4465'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/GR/CCL; HNGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	80'					Surface	
12-2/8"	8-5/8"	24#	975'			570 sx C		Surface	
7-7/8"	5-1/2"	17#	4466'			1140 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4193'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Maljamar (Grayburg)	4010'	4040'	4010' - 4040' 3spf		90	open
B) Maljamar (San Andres)	4117'	4222'	4117' - 4222' 3spf		315	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4010' - 4040'	Acid w/ 3800 gal 15% HCL; Hyd Frac Gelledwater w/ 3800 gal 15% Fercheck
4117' - 4222'	Acid w/ 5000 gal 15% Fercheck and 210 1.1 SG MR Bio Balls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-28-08	8-29-08	24	→	26	80	247	39.7		pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	300	150	→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 25 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	949'				
Salado	1139'				
Tansill	2170'				
Yates	2310'				
Seven Rivers	2672'				
Queen	3311'				
Grayburg	3684'				
San Andres	4087'				

RECEIVED
BUREAU OF LAND MGMT
OAK RIDGE FIELD OFFICE
10 OCT -8 PM 4: 02

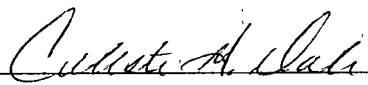
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Celeste G. Dale Title Regulatory Specialist

Signature  Date 10/03/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction