

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Lordsburg, NM 87040 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 38872 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> X FEE State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> X GAS WELL DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> X WORK DEEPEN: PLUG DIFF. WELL OVER BACK RESVR. OTHER:				7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit	
2. Name of Operator: Melrose Operating Company Ogrid: 184860				8. Well No.: 185	
3. Address of Operator 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116				9. Pool name or Wildcat: Jalmat-Tansill-Yates-7Rvrs	
4. Well Location Unit Letter <u>B</u> : <u>692'</u> Feet From The <u>North</u> Line and <u>2089</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded 6-11-08	11. Date T.D. Reached 6-15-08	12. Date Compl. (Ready to Prod.) 7-8-08	13. Elevations (DF& RKB, RT, GR, etc.) 3595' GR	14. Elev. Casinghead	
15. Total Depth: 4150'	16. Plug Back T.D.: 4093'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3662'-3904'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run: GR/CCL				22. Was Well Cored: No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	438'	12 1/4"	375 sx Cl C	None
5 1/2"	17#	4145'	7 7/8"	750 sx Cl C poz	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					3901'
26. Perforation record (interval, size, and number): Perforated from 3662'-3904' w/2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3662-3904' 1506 bbl frac		
			w/116,368# sand		
28. PRODUCTION					
Date First Production: 7-8-08		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 7-21-08	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 30
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sales					
30. List Attachments C-104, logs & inclination					
<div style="display: flex; justify-content: space-between;"> <div> Signature </div> <div> Name : Ann E. Ritchie </div> <div> Title: Regulatory Agent </div> <div> Date: 8-28-08 </div> </div> <div style="margin-top: 10px;"> E-mail Address: ann.ritchie@wtor.net </div>					

INSTRUCTIONS

Melrose API # 30 025 38872, Jalmat # 185

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3662'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology