

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">JUN 18 2008</div>	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div>
		WELL API NO. 30-025-38190 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6266
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name  Rebecca BJB State Com
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471		9. Pool name or Wildcat Wildcat Abo
4. Well Location Unit Letter <u>P</u> <u>800</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>12S</u> Range <u>32E</u> NMPM <u>Lea</u> County		
10. Date Spudded 3/15/07 RH 3/20/07 RT	11. Date T.D Reached 4/30/07	12. Date Compl. (Ready to Prod.) 6/16/08
13. Elevations (DF& RKB, RT, GR, etc.) 4392' GR, 4415' KB		14. Elev. Casinghead
15. Total Depth 11315'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 59'-11315'
19. Producing Interval(s), of this completion - Top, Bottom, Name		Cable Tools N/A
21. Type Electric and Other Logs Run Laterolog, CNL, CBL, BCS		20. Was Directional Survey Made No
22. Was Well Cored No		
23. <b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	59'
11-3/4"	42#	428'
8-5/8"	24#, 32#	3735'
5-1/2"	17#	11315'
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 11118-24' (14), 11126-32' (14) and 11135-41' (14) for total of 42 holes 10925-28' (18) and 10947-56' (60) 10693-10707' w/90 holes 10576-10583' 8566-8580' w/30 .40 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11118-11141'      4000 gal 15% and 50 balls 10925-10956'      1000 gal 7-1/2% IC acid and 100 balls 10693-10707'      1500 gal 7-1/2% Morrow acid and 95 balls 8566-8580'      3000 gal 15% NEFE acid w/40 ball sealers
28. <b>PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod or Shut-in) D&A
Date of Test	Hours Tested	Choke Size
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
29 Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Tina Huerta</u> Printed Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: June 16, 2008		
E-mail Address: tinah@ypcnm.com		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10022'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	10535'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	2274'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	3608'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	4990'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware Sand	6500'	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	T. Rustler	7286'	T. Wingate	T
T. Wolfcamp	T. Morrow	8581'	T. Chinle	T
T. Upper Penn	T. Austin	8978'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	11106'	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology