District III 1000 Rio Brazos

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

☐ AMENDED REPORT

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT					
Operator name and Address Cimarex Energy Co. PO Box 140907 Irving, TX 75014	² OGRID Number 215099 ³ Reason for Filing Code/ Effective Date NW / 07-17-08				
⁴ API Number 30 – 025-38668 Denton; Wolfcamp	⁶ Pool Code 17290				
⁷ Property Code 8 Property Name Antero 12 Fee	9 Well Number 005				

II. 10 Surface Location East/West line County North/South Line Feet from the Lot.ldn Feet from the Ul or lot no. Section Range West 1980 Lea South **15**S 37E 2160 11 Bottom Hole Location East/West line County Range North/South line Lot Idn Feet from the UL or lot no. Section Township 330 33 West Lea South **15S** 37E 12 Ν ¹⁷ C-129 Expiration Date 16 C-129 Effective Date 12 Lse Code ¹⁵ C-129 Permit Number 14 Gas Connection Date 13 Producing Method Code 07-20-08 Ρ

III. Oil and Gas Transporters								
Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description				
21778	West Texas Gas Inc.		G					
	401 W. Wadley Ave. Midland, Tx 73705							
21778	Sunoco Inc R&M		0					
	PO Box 2039 Tulsa, OK							
The state of the s	•							

IV. Produced Water 24 POD ULSTR Location and Description ²³ POD Same as above V. Well Completion Data

25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC								
20 Ready Dat	e TD	~ PBTD	Perfor	ations	³⁰ DHC, MC			
	MD 11163'	MD 11163'						
7-17-08	TVD 9810'	TVD 9230'						
31 Hole Size 32 Casing & Tubir		33 Depth Set		34 Sacks Cement				
	13¾"	645'		5	510 sx, circ 90 sx			
	8%"	4513'		1100 sx, 1' topjob 63 sx circ 5bbls				
	5%"	9808′		700 sx,	Calculated TOC 2130'			
	2%"	TOL 9170' BOL 11060'			0 sx			
	2%"	9073′						
	²⁶ Ready Date 7-17-08	26 Ready Date 27 TD MD 11163' 7-17-08 TVD 9810' e 32 Casing & Tubing Size 13%" 85%" 572" 27%"	26 Ready Date 27 TD 28 PBTD MD 11163' 7-17-08 TVD 9810' TVD 9230' 26 32 Casing & Tubing Size 33 Depth Set 133%" 645' 85%" 4513' 51½" 9808' 27%" TOL 9170' BOL 1	26 Ready Date 27 TD 28 PBTD 29 Perform MD 11163' MD 11163' 7-17-08 TVD 9810' TVD 9230' 9842'-1 e	26 Ready Date 27 TD 28 PBTD 29 Perforations MD 11163' MD 11163' 7-17-08 TVD 9810' TVD 9230' 9842'-11150' e			

VI. Well Test Data ⁴⁰ Csg. Pressure 38 Test Length ³⁹ Tbg. Pressure ³⁶ Gas Delivery Date 37 Test Date Date New Oil 40 7-20-08 7-30-08 24 hrs 300 7-20-08 45 AOF 42 Oil 43 Water 41 Choke Size 44 Gas 46 Test Method **Producing** 69 22 100 Open OIL CONSERVATION DIVISION ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: PETROLEUM ENGINEER Printed name: Scott Haynes Approval Date: Title: Regulatory Analyst NOV 06 2008 E-mail Address: shaynes@cimarex.com Date: October 23, 2008 Phone: 469-420-2715

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