

NOV 03 2008

HOBBS (U)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM26692

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr.

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporations

8 FARM OR LEASE NAME

Scab Federal #1

3 Address

P.O. Box 227

Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-025-38858

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990' FNL & 660' FEL, Unit A (NENE)

10 FIELD NAME

Corbin; Delaware, West

11 SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 22 T 18S R 33E

12 COUNTY OR PARISH

Lea

13 STATE

NM

At total depth

Same

14 Date Spudded

8/6/08

15 Date T D Reached

8/26/08

16 Date Completed

10/15/08

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3891'

GR

3901'

KB

18 Total Depth

MD

6102'

TVD

6102'

19 Plug back T D

MD

6075'

TVD

6075'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/ Grade | Wt (#/ft) | Top (MD) | Bottom(MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (Bbl) | Cement Top* | Amount Pulled |
|-----------|-------------|-----------|----------|------------|----------------------|----------------------------|------------------|-------------|---------------|
| 17 1/2" | 13 3/8" | 54.5# | 0 | 1599' | | 1250 sx | | 0 | None |
| 7 7/8" | 5 1/2" | 17# | 0 | 6102' | | 1925 sx | | 0 | None |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 5868' | | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. of Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|--------------|--------------|
| A) Delaware | 5236' | 5719' | 5669-5719 | | 50 | Open |
| B) | | | 5236-5284' | | 62 | Open |
| C) | | | | | | |
| D) | | | | | | |

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5669-5719' | Acidz w/2000 gal 7 1/2% NEFE HCL acid |
| 5236-5284' | Acidz w/2000 gal 7 1/2% NEFE HCL acid; frac w/ 1152 bbls fluid & 1056 sx sand |

28 Production- Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 10/16/08 | 10/18/08 | 24 | → | 49 | 0 | 150 | | | Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | Producing |

28a Production- Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

OCT 25 2008

JERRY FANT
PETROLEUM GEOLOGIST

| | | | | | | | | | |
|---------------------|---------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ➡ | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flw SI | Csg Press | 24 Hr Rate ➡ | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ➔ | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flws SI | Csg Press | 24 Hr Rate ➔ | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio | Well Status | |

30 Summary of Porous Zones (include Aquifers)

31. Formation (Log) Markers

[illegible]

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Title **Production Assistant**

Signature

Date 10/17/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction