Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

1	^	062300
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NOV 05 2008 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-entertain LC-062300

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for s	uðh þröpgsálsMJV	d ba ba	
SUBMIT IN TRIPLICATE -	7. I	f Unit or CA/Agreement, Name and/or No		
1. Type of Well X Oil Well Gas Well Other ONY AICA Trop	Cot	Well Name and No. ton Draw Unit 4		
OXY USA Inc. ✓ 3a. Address	7 1	API Well No.		
P.O. Box 50250, Midland, TX 79710-	b. Phone No. (<i>include area</i> a 432 - 685 - 5717	30-	30 - 025 - 08221 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I		702 003 3717		uca Delaware
660 FNL 660 FWL NWNW(D) Sec 22 T25S				
	11. Lea	County or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/	Resume) Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	X Plug and Abandon	Temporarily Aban	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
	hed	NO BUREAU O	ED FOR RECORD 1 2008 OF LAND MANAGEMENT BAD FIELD OFFICE	
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Î Tıtle		
Name (Printed/Typed) David Stewart	Sr. Regulatory Analyst			
No Sel			(08	
THIS	SPACE FOR FEDER	RAL OR STATE OFFICE		
Approved by	A.I	Title		Date 1 V 1 7 2008
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	ont or Office lease		

Cotton Draw Unit #4

10/21/08

MIRU Basic rig #1705. ND wellhead. NU BOP. RIH w/ 38 jts of tbg, well started leaking gas and spewing fluid. Installed valve, WO pump truck. SDFN.

10/22/08

Opened valve, well not blowing. Continued RIH 111 jts tbg and tagged cmt @ 3,503'. Contacted BLM, Pat, ok'd pumping balance plug @ 197' higher than anticipated w/ 111 jts in hole. RU cementer. Circulated mud, pumped 25 sx C cmt 3,503 – 3,406'. POOH laying down 34 jts. Circulated hole w/ mud, pumped 40 sx C cmt w/ 2% CaCl₂ 2,398 – 2,242'. POOH w/ tbg. Will tag on 10/23/08. SDFN

10/23/08

RIH w/ tbg and tagged cmt @ 2,303', (13' below tag called for 22'). Contacted BLM, Andy Carter ok'd procedure. RU cementer pumped 15 sx C cmt on top of tag @ 2,303'. PUH and pumped 50 sx C cmt @ 1,200'. PUH, pumped 50 sx C cmt w/ 2% CaCl₂j @ 1,199' – 1,005'. RIH w/ tbg, unable to tag cmt. Contacted BLM, Andy Carter instructed to re-pump the same balance plug. WOC. RIH w/ tbg and tagged cmt @ 1,136'. Contacted BLM, Andy Carter. Pumped 30 sx C cmt w/ 1% CaCl₂. PUH w/ tbg to next plug. WOC. SDFN.

10/24/08

Crew to location. RIH w/ tbg and tagged cmt @ 1,115' (low 65'). Contacted BLM, Andy Cortez, ok'd to pump balance plug. RU cementer. Pumped 35 sx C cmt w/ 2% $CaCl_2$ 1,115 – 1,063'. POOH w/ tbg and WOC. RIH w/ tbg and tagged cmt @ 1,063' (low 13'). Contacted BLM, Andy Cortez, ok'd to pump balance plug. Pumped 25 sx C cmt 1,063 – 966'. POOH w/ tbg and WOC. SD due to problem w/ cement pump. SD for weekend.

10/27/08

RIH w/ 2%" tbg and tagged cmt @ 1,024'. Contacted BLM, Pat, ok'd procedure. PUH @ 441'. Contacted BLM, Pat and Oxy representative Johnny Barnet ok'd procedure to circulate cmt to surface. RU cementer. Pumped 150 sx C cmt neat 441' to surface. RDMO to Monsanto State #2.