

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

NOV 05 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Lease Serial No. LC-031740-A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No. NM-70948A
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 1860' FSL & 1980' FEL; Unit Ltr. J, Section 18, T-21S, R-36E		8. Well Name and No. Eunice Monument #410 WIW South Unit
		9. API Well No. 30-025-30281
		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-San Andres
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Injection Well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRUPU. MI & rack up 4,200' of 2-7/8" J-55 workstring. ND WH. NU BOP. PU & RIH w/4-3/4" bit and DC's on 2-7/8" WS. MIRU.
- Drill out CIBP @ 3,900' and clean well out to PBTD @ 4,150'. Circulate clean. POOH w/bit, DC's, and WS. LD bit and DC's. RDMO Rev unit.
- PU & RIH w/Sonic Hammer on 2-3/8" WS. RU stripping head.
- MIRU acid co. SH perfs from 3,968-4,138' w/9# brine while circulating to reverse pit. Circulate clean and close in backside & SH perfs from 3,968-4,138' w/2,000 gals. 20% 90/10 acid in injection mode w/ a max pressure of 2,000# tubing & 500# on backside.
- Flush acid w/25 bbls brine water. Drop ball to shift sleeve in tool.
- Flow back or RU swab and swab back acid load. POOH & LD Sonic Hammer and WS.
- PU & RIH w/5-1/2" injection packer and on/off tool w/1.43" profile nipple on 2-3/8" J-55 IPC injection tbg. Set packer at +/-3,880'. Do not set packer in a csg collar.
- Get on/off tool. Pump & circulate packer fluid. Get back on on/off tool. Test tubing/casing annulus to 500 psi.
- ND BOP. NU WH. Return well to injection. RDMOPU.

A-7766

* Subject to like Approval from OLC

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kristy Ward		Title Regulatory Analyst	
		Date 09/12/08	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title	Date NOV 1 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	JAMES A. AMOS SUPERVISOR EPS
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

WELL DATA SHEET

LEASE: EMSU WELL: 410

LOC: 2080 F S L & 1980 F E L SEC: 18

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: J ST: N M.

FORM: Grayburg / San Andres DATE: 10/22/2003

GL: 3630' STATUS: TA'd Injector

KB: API NO: 30-025-30281

DF: CHEVNO: IL 49060

Date Completed: 4/1/88

Initial Production: Inj: 718 BWPD @ vac Psig

Initial Formation: Grayburg

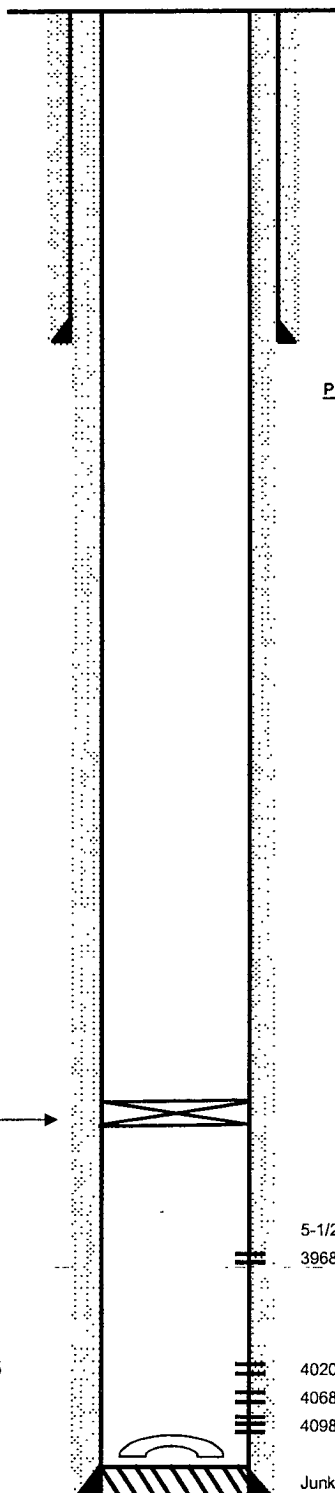
FROM: 3968' to 4138'

8-5/8" OD
CSG

Set @ 1385' W/ 900 SX

Cmt circ.? Yes

TOC @ surf by calc



Perfs:

Completion Data

Cored 3800'-4145'. Log w/GR, CCL, CBL, CET. Perf 4068'-80', 4098-4138'. Acdz w/2500 gals 15% NeFe. Perf 4020-42'. Acdz w/ 1100 gals 15% NeFe. Perf 3968-4000'. Acdz w/ 1500 gals 15% Nefe. RIH w/5-1/2" TSN pkr @ 3946' on 129jts 2-3/8" IPC tbg.

Subsequent Workover or Reconditioning:

03/22/02 POH w/ 5-1/2" TSN Pkr & 2-3/8" IPC tbg. TIH w/4-3/4" bit, csg scrapper & WS, CO to 4000'. Set 5-1/2" CIBP @ 3900', tst 500# for 30 mins. OK, wit by OCD. POH & L/D 2-3/8" IPC tbg & tools. Well TA'd.

8/07/03 BLM TA approval expired. Field performed MIT csg test to 590# for 30 mins. w/chart. Sent to BLM 8-22-03, approved 8-25-03.

CIBP @ 3900'

5-1/2" OD 15.5# Gr. K-55
CSG

Set @ 4208' W/ 850 SX

Cmt circ.? yes

TOC @ surf by calc

5-1/2" TSN pkr @ 3946'

3968-4000' 1JSPF

4020-42' }
4068-80' } 1JSPF
4098-4138' } (106 Holes)

Junk pkr element @ 4150'