

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303378
7. Lease Name or Unit Agreement Name HALEY CHAVEROO UNIT <input checked="" type="checkbox"/>
8. Well Number 22 <input checked="" type="checkbox"/>
9. OGRID Number 164557 <input checked="" type="checkbox"/>
10. Pool name or Wildcat CHAVEROO-SAN ANDRES <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
RIDGEWAY ARIZONA OIL CORP.

3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line
Section 34 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: Temporally Abandoned Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 9/4/08 COMPLETED DATE: 9/17/08
WELL WAS A WATER INJECTOR THAT FAILED ITS MIT.
COMPLETED WELL AS A (T/A) TEMPORAIRLLY ABONDONED WELL.

This Approval of Temporary
Abandonment Expires 11-7-2013

- 1.) RU, POOH. LD TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM.
- 2.) RIH W/PKR & RB PLUG, TESTED CSG. LOCATED HOLE IN CSG BETWEEN 2571' AND 3388'. TOH W/ PKR & RBP.
- 3.) RU ELECTRIC LINE. SET 4 1/2" CIBP @ 4175'. PLACED 35' OF CEMENT ON TOP OF CIBP. SET COMPOSITE BRIDGE PLUG @ 3398' & CEMENT RETAINER @ 2560'. RD ELECTRIC LINE CO.
- 4.) TIH W/ WS. STUNG INTO CEMENT RETAINER. RU HES. PUMPED 25 SACKS OF PERMIUM PLUS CLASS "C" CEMENT @ .75 BPM, 1000 PSI. STUNG OUT OF RETAINER. WASHED UP. RD HES.
- 5.) TIH W/ 3 7/8" BIT. TAGGED RETAINER @ 2560'. D/O RETAINER AND CEMENT SQZ. PRESSURE TESTED SQZ TO 600 PSI. TESTED GOOD. D/O COMPOSITE PLUG. TIH TO TD. TAGGED TOP OF CEMENT ABOVE CIBP @ 4140'. CONDUCTED PRE MIT TO 500 PSI. TESTED GOOD.
- 6.) CIRCULATE PACKER FLUID. TESTED ANNULUS TO 500 PSI.
- 7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.
- 8.) 10/27/08. CONDUCTED (MIT) MECHANICAL INTRGRITY TEST WITH OCD REP MAXEY BROWN AS A WITNESS. START TEST WITH 510 PSI. 30 MIN. FINAL TEST 500 PSI. TESTED GOOD.
(4 1/2" 10.5# CSG @ 4472', PERFS 4229'-4334.5')

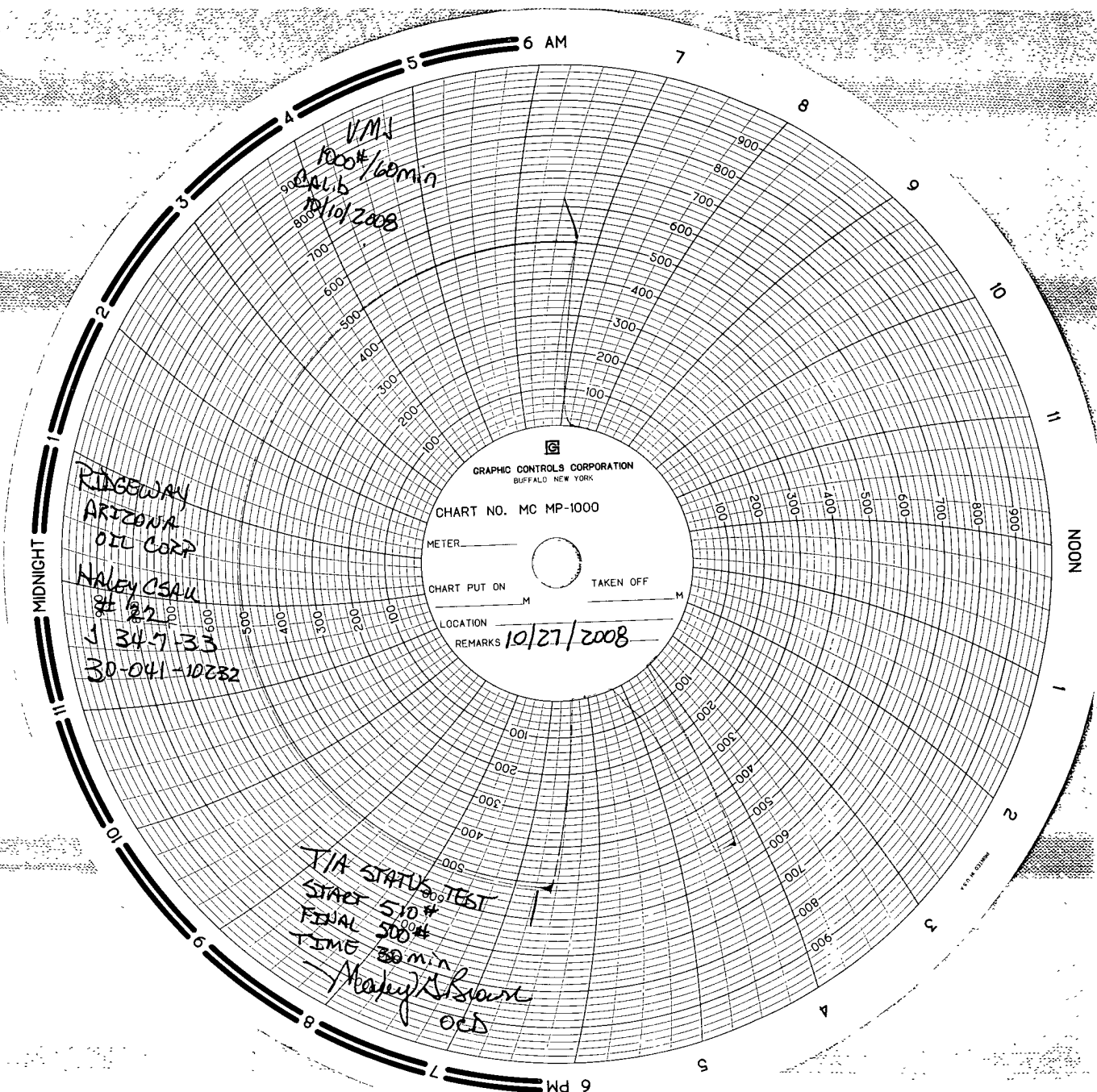
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 10/31/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: Lawrence A. Spittler, Jr. TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 07 2008
Conditions of Approval (if any)



VMI
1000#/60min
Calib
10/10/2008

RIDGEWAY
ARIZONA
OIL CORP
NALEY CSA II
22
1 34.7-33
30-041-10282

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER _____
CHART PUT ON _____ M TAKEN OFF _____ M
LOCATION _____
REMARKS 10/27/2008

T/A STATUS TEST
START 510#
FINAL 500#
TIME 30 min
Makyl/S. Spore
OCS