Submit 3 Copies To Appropriate District State of N	ew Mexico	Form C-103
Office <u>District-land</u> Energy, Minerals and Natural Resources		WELL API NO.
District-la Energy, Minerals and Natural Resources 1625 Notice III		30-041-10413
1301 W. Grand Ave., Artesia, NM 88210000 UIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Pio Brazos Pd. Notes NIM 87410		STATE X FEE
District IV 1220,S. St. Francis Dr. Santa Fe, IVM 87505		6. State Oil & Gas Lease No. 303378
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		HALEY CHAVEROO UNIT 🗸
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION		8 /
2. Name of Operator RIDGEWAY ARIZONA OIL CORP.		9. OGRID Number 164557
3. Address of Operator		10. Pool name or Wildcat
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056		CHAVEROO-SAN ANDRES
4. Well Location		
Unit LetterH_:_1980feet from the NORTH line and 660feet from the EAST_line		
Section 34 Township 7S Range 33E NMPM County ROOSEVELT		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □		
TEMPORARILY ABANDON	COMMENCE DRII	_
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT	T JOB
OTHER:	OTHER: Tempora	ally Abandoned Well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
START DATE: 8/25/08 COMPLETED DATE: 9/18/08	This App	royal of Tomposes
WELL WAS A WATER INJECTOR THAT FAILED ITS MIT. Abandonment Evniron //-7 2012		ment Expires //-7-20/3
COMPLETED WELL AS A (T/A) TEMPORAIRLLY ABONDONED WELL.		
1.) RU, POOH. LD TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM.		
2.) RIH W/PKR & RB PLUG, TESTED CSG. LOCATED HOLE IN C3.) RU ELECTRIC LINE. SET 4 ½" CIBP @ 4100'. PLACED 35' OF	SG BETWEEN 1019' AND 2661'. CEMENT ON TOP OF CIRP, SET	. TOH W/ PKR & RBP. COMPOSITE BRIDGE PLUG @ 2675' & CEMENT
RETAINER @ 1015'. RD ELECTRIC LINE CO.		-
4.) TIH W/ WS. STUNG INTO CEMENT RETAINER. RU HES. PUMPED 40 SACKS OF PERMIUM PLUS CLASS "C" CEMENT @ 3 BPM, 500 PSI. STUNG OUT OF RETAINER. WASHED UP. RD HES.		
5.) TIH W/ 3 7/8" BIT. TAGGED RETAINER @ 1015'. D/O RETAINER AND CEMENT SQZ. PRESSURE TESTED SQZ TO 600 PSI. TESTED GOOD. D/O COMPOSITE PLUG. TIH TO TD. TAGGED TOP OF CEMENT ABOVE CIBP @ 4135'. CONDUCTED PRE MIT TO 500 PSI. TESTED GOOD.		
6.) CIRCULATE PACKER FLUID. TESTED ANNULUS TO 500 PSI.		
7.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT. 8.) 10/27/08. CONDUCTED (MIT) MECHANICAL INTRGRITY TEST WITH OCD REP MAXEY BROWN AS A WITTNESS. START TEST WITH 500 PSI.		
32 MIN. FINAL TEST 500 PSI. TESTED GOOD.	I WIIII OCD REF MAXET BRO	JWN AS A WITTNESS. START TEST WITH 500 PSI.
(4 ½" 9.5# CSG @ 4472', PERFS 4161'-4352')		(
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TI	TLE_Sr. Well Operations S	upervisorDATE10/31//08
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303		
For State Use Only		
		14 CV C) / ZOU8
APPROVED BY: (any) TI	TLE	DATE

