Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBB\$ NOV 05 2008

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) foi	such proposals.	9 L JU PA	,	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA	/Agreement, Name and/or No.
1 Type of Well Oil Well Gas Well X Other WIW 2. Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 20.099				8. Well Name an North Hobb Unit 9. API Well No.	s G/SA No. 333
3a. Address		3b. Phone No. (include area code)		30-025-289	55
P.O. Box 4294, Houston, TX 77210-4294 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		(713) 366-5158 10. Field		10. Field and Po	ool, or Exploratory Area
1400' FSL & 2430' FEL, Letter J, So 12. CHECK APPROPRIATE	ec. 30, T-18-S,		IOTICE, REPO	11. County or F	NM /
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporarit Water Disp	e [Water Shut-Off Well Integrity X Other OAP and acid stimulate
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect.	plete horizontally, give s formed or provide the f the operation results in Notices shall be filed on	ubsurface locations and meas Bond No. on file with BLM/l n a multiple completion or re-	ured and true ver BIA. Required so completion in a n	tical depths of all ubsequent reports new interval a For	pertinent markers and zones. shall be filed within 30 days

9/9/08 - 9/17/08:

MI \times RU. ND WH \times NU BOP. POOH with injection equipment. Run 4-3/4" bit \times scraper \times tag at 4320'. RU Schlumberger x run GR/CCL log from 4315' - 3300'. RU WL x perf at 4196' - 4204'. 4210' - 4220', & 4225' - 4234', 2 JSPF. Set treating packer at 4110' x acidize perfs with 2000 gal. 15% HCL. Circulate well with 150 bbls 10# brine. Run 4-3/4" bit on 2-7/8" workstring x tag at 4328'. Run 5-1/2" Arrow-Set 1X packer on 128 jts. 2-7/8" duoline injection tubing (packer set at 4065'). ND BOP x NU WH. Pressure test casing to 700 psi x 30 min., held (test witnessed). Turn well over to injection. RD \times MO \times clean location.

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Date 2 2008
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