Form 3160-5 UNITED STATES (April NOV 0 5 2009 EPARTMENT OF THE INTE BUREAU OF LAND MANAGEM	
I SUNDRY NOTICES AND REPORT	5. Lease Serial No ( C O C O S o C A
abandoned well. Use Form 3160-3 (APD)	6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructio	
1. Type of Well Gas Well Other	
2. Name of Operator Range Operating New Mexico, Inc. 🗸	8. Well Name and No. Eva Blineby B #5 9. API Well No
3a Address 3b. Pi	hone No ( <i>include area code</i> ) 30-025-38574
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	-009-4210   10. Field and Pool, or Exploratory Area     Blinebry, Tubb and Drinkard
1650' FNL & 2310' FWL / UL F, Sec. 34, T23S, R37E	11 County or Parish, State
	Lea County, NM 🗸
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
V Notice of Intent	pen Production (Start/Resume) Water Shut-Off
	cture Treat Integrity   v Construction Recomplete   Well Integrity   Completely Seal
Funal A handonment Notice	and Abandon Temporarily Abandon Wellbore
	Back Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)	
Per the BLM Notice of Rejecting the TA status of the subject well, dated 8-26-08, we have been asked our plans to completely seal the wellbore.	
Since we first began montoring the psi of the Eva Blinebry B #5, the first reading of 390 psi has been brought down to 300 psi and as of today the pressure was down to 210 psi. With your approval Range plans to continue monitoring and lowering the pressure of this well by bleeding it off and then recording the psi over the next few days. After this has been accomplished our plan is to epoxy the annulus between the wellhead and the cutt off drill pipe. This action should compeltely seall off the wellbore.	
Rejected - see attached	
Rejected - see attached WMA - P,E, CFO	
	10/30/08
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Paula Hale	
	Title Sr. Reg. Sp.
Signature Venda Ita	Date 09/23/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Title Date Date Date Date Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction	

(Instructions on page 2)

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## Eva Blinebry B 5 30-025-38574 Range Operating New Mexico, Inc. October 30, 2008 Conditions of Approval

The proposal for this well will not meet BLM requirements as an epoxy seal will not meet final plugging requirements.

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WWI 103008

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