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Form 3160-5
(September 2001)

NOV 05 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Edge Petroleum Operating Company, Inc.3a. Address
1301 Travis, Suite 2000 Houston, TX 440023b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

487' FSL & 1980' FWL
Sec/ 27, T- 19S, R- 32E

5. Lease Serial No.

NM 12412

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No

Southeast Lusk 27 #1

9. API Well No.

30-025-38678

10. Field and Pool, or Exploratory Area

Lusk, Bone Springs, South

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion

- 10-23-08 SICP 0#, NU BOP, RU & perf. 6562'-6580', 4 spf 72 holes made. POOH, no change in fld. level. RIH w/ 2 7/8" tbg sub w/ WLEG, 2 7/8" x 5 1/2" 17# pkr. & 1 jt. 2 7/8" tbg. Had trouble getting in hole, POOH, gauge pkr. for sizing. SI, SDFN
- 10-24-08 SICP 0#, PU 6' 2 7/8" tbg., sub w/ WLEG, 2 7/8" x 5 1/2" 17# pkr. & 1 jt. 2 7/8" tbg. tag hard & 1st csg. collar. POOH w. 17# pkr. replace w/ W 23# pkr. RIH w. 204 jts. 2 7/8" tbg, set plr. w/ 12,000 comp. End of tailpipe @ 6500', RU & made 6 swab runs, well dry to profile. Wait 1 hr. had 700' of entry w/ 10% oil cut. Recovered 55 bbls., tbg volume is 37 bbls. IS SDFWE.
- 10-25-08 SICP 0#, SIRP 52#.
- 10-27-08 SICP 0#, SITP 68#, 1st swab run fld. level @ 1100'. Made 5 runs swabbing down to profile & 1 run every hr. until acid job, recovered 63 bbls. RU & pump 24 bbls 7 1/2% NEFE acid & flush w/ 2% KCL, caught press. @ 32 bbls. Pumped @ .8 bpm @ 2820#. Acid on formation @ 39 bbls, .8 bpm @ 2950#. At 43 bbls press. dropped to 1770# @ .8 bpm, 50 bbls in press. @ 2350# @ .8 bpm, SD @ 69 bbls, 5 bbls overflush, ISIP @ 1930#, 5 min. @ 1305#, 10 min. @ 750#, 15 min. @ 370#. RU flowback to swab tank, no flow or press. SI, SDFN
- 10-28-08 SICP 0#, SITP slight vacuum. RU swab, 1st fld. level @ 400', swab down to 5400', hit acid gas pocket. Swab to profile, made swab run every 30 min., had 600', slight trace of oil. Total load recovered 79 bbls. 10 bbls over acid job recovered. SI, SNFN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

10/29/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

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BUREAU OF LAND MANAGEMENT
CARESSA D. FLEES OF PO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)