Firm 3160-4 UNITED STATES
(August 1999) NOV 0.5 2069 FAVOR AND MANAGEMENT

(See instructions and spaces for additional data on reverse side)

CARLSBAD FIELD FORMAPROVED OMB NO 1054-013

JERRY FANT

PETROLEUM GEOLOGIST

NOV 05 2008 REAU OF LAND MANAGEMENT EXPIRES NOVEMBER 30, 2000 Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMNM-97910 Well Gas Well Dry Oth
When Well Work Over Deepen 6 If Indian, Allottee or Tribe Name Other 1a Type of Well b Type of Sombletion Diff. Resvr., Plug Back 7. Unit or CA Agreement Name and No. Name of Operator 8 Lease Name and Well No. DEVON ENERGY PRODUCTION COMPANY, LP Arena Roja Federal Unit 5 3a. Phone No (include area code) Address 9 API Well No. 405-552-8198 20 North Broadway 30-025-38683 Oklahoma City, OK 73102-8260 10 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* Strawn At Surface 11. Sec, T., R, M., on Block and 1270 FNL 1980 FWL Survey or Area At top prod Interval reported below 27 26S 35E 12 County or Parish 13 State At total Depth BHL C-27-26s-35e, 1239/N & 1992/W NM Lea 17. Elevations (DR, RKB, RT, GL)* 115. Date T.D. Reached Date Completed 14 Date Spudded 9/3/2008 ☐ D & A ☑ Ready to Prod. 7/25/2008 2/22/2008 20. Depth Bridge Plug Set: 15064' MD Total Depth MD 19. Plug Back T D.: TVI TVI **TVD** Was well cored? Yes (Submit analysis) Type Electric & Other Mechanical Logs Run (Submit copy of each) √ No Was DST run? √ No Yes (Submit report) ✓No Yes (Submit copy) Directional Survey? TLD-CNL-HNGS; HRLA-MCFL-HNGS; BHC-HNGS; HNGS 23 Casing and Liner Record (Report all strings set in well) Slurry Vol. Stage Cementer (BBL) Cement Top* Amount Pulled No. of Sks. & Type Cement Wt. (#/ft.) Top (MD) Bottom (MD) Depth Size/Grade Hole Size 0 940 sx Class C 1003' 13 3/8"/H-40 48# 0 17 1/2" 9 5/8"/J-55 0 1875 sx Class C; circ 284 sx 5250 0 12 1/4" & HCK-55 40# 12,300 690 sx Class H; 570 sx Cl C 7 5/8/P110H 39# 4230 8 3/4" 450 sx Class H 6 1/2" 5"/P110HC 23.3# 11,982 15,187 24 Tubing Record Packer Depth (MD) Depth Set (MD) Depth Set (MD) Packer Depth (MD) Size Size Packer Depth (MD) Size Depth Set (MD) Perforation Record 25. Producing Intervals Perf. Status Perforated Interval Size No. Holes Bottom Formation Top 52 Producing 14,251-15,024 0.37 14.251 15.024 Strawn 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material Depth Interval 28. Production - Interval A Oil Gravity Test Date First Hours Production Method Water BBL Corr. API Gas Gravity Gas MCF Production Oil BBL Test Date Tested Produced 0 3568 9/21/2008 110 9/2/2008 Choke Tbg. Press. Gas · Oil Ratio Well Status Water BBL Gas MCF Csg. Press 24 Hr. Rate Oil BBL Flwg SI Size 32,436 110 3568 ACCEPTED FOR RECORD 28a. Production - Interval B Oil Gravity Test Date First Hours Production Method Corr. API Gas Water BBL **Œ**ravit\ Oil BBL Gas MCF Test Date Tested Production Produced -3 0 2009 Tbg. Press Choke Gas . Oil Ratio Well Status Oil BBL Gas MCF Water BBL 24 Hr. Rate Flwg SI Csg Press

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sposition	of Gas (Sold,	used for fue	el, vented, etc)							
							31. Formation (Log	Markers		
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		_	5		tions Cart	nto oto		Name	Meas. De	epth
Forr	mation	Top Bottom Descriptions, Contents, et			Salt	ivanis	4,880'	17.1.		
				1		1	Delaware	5,280'		
							Bone Spring		9,319'	
							1st Bone Spring S		10,311' 10,926'	
							2nd Bone Spring I		11,121'	
							2nd Bone Spring S 3rd Bone Spring L		11,383'	
							3rd Bone Spring S		12,133'	
			ļ				Wolfcamp	,,,	12,279'	
							Lower Strawn		14,803'	
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ircle enclo 1. Elec 5. Sun hereby ce	osed attachm ctrical/Mechar dry Notice for crtify that the f	ents nical Logs (1	I full set req'd) nd cement verific d attached inform	mation is co	6 Core Ar	nalysis correct as de	7. Other termined from all a	vailable records (see	attached instructions)*	
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REFERENCE SHEET FOR **UNDESIGNATED WELLS**

22 Placed in Pool

	Fm	Рm	N	Pc
22-26 C	XX	ХX		ХX

-								1.	Date:	10/20/2008
paragraph]				2. T	ype of Wel	l:			
	_					Oil:	<u> </u>	Gas:	XX	
				•	3.	County:	LEA		·	
4 Operator							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	PI NUMB	~~~	
DEVON ENE	RGY PRODU	JCTION	CO LP					30 -	025 -	38683
5 Address of Operator	DOADWAY									
20 NORTH B		2402 024	60				_			
OKLAHOMA 6 Lease name or Unit Agreement		3102-020	00						87 Well	Nümber
ARENA ROJ		UNIT			*********		***************************************	***************************************	# -	
8 Well Location										
Unit Letter C 1270	feet from the	<u>N</u>	line and	1980	_feet f	from the	_ W _	Ime		
Section 27	Township	26S	Range	35E						
9 Completion Date			11	Perfs		Тор	İ	Botto	20000	TD
9/3/2008					<u> </u>	14251		150		15187
10 Name of Producing Formation(s	S)		12	Open Hole Ca	asing	shoe	į	Botto	m 🎇	РВТD 15064
					******	~~~~	i.			***************************************
13 C-123 Filed Date	h			temperory Wi		-				Pool ID num 97723
16 Remarks	<u> </u>	MEDOAT	OZ033Z	ro,Aron	~ (C	,AO,				37723
NEW POOL	V	<i>l</i> /2		000000000000000000000000000000000000000	00000000000	000000000000000000000000000000000000000	900000000000000000000000000000000000000	200000000000000000000000000000000000000	000000000000000000000000000000000000000	
TO BE COMPLETED BY DIST		.OGIST								
17 Action taken 18 Pool Name	ARENA RO	ΙΑ·ΑΤΟ	KA SOL	ITH (CAS	, ******					Pool ID num 97723
NEW POOL	AKENA KO	JA,ATO	KA, 300	TITI (GAS	<u>' </u>					91123
T 26 S, R	35 E									
	33 L									
Sec 27: W/2	2									
·										
				•						
						•			·	
19 Advertised for HEARING					•		20 (Case Nun	nber	
24. Name of pool for which was advis-	.d									Bool ID north
21 Name of pool for which was advertise	□ IA;ATOKA, §	SOUTH (GAS)				,			Pool ID num 97723

By order number

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