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**NOV 05 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CARLSBAD FIELD OFFICE**

FORM APPROVED  
OMB NO. 1004-0137

EXPIRES NOVEMBER 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2 Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway  
Oklahoma City, OK 73102-8260**  
3a. Phone No. (include area code)  
**405-552-8198**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface  
**1270 FNL 1980 FWL**  
At top prod. Interval reported below  
At total Depth  
**BHL C-27-26s-35e, 1239/N & 1992/W**

14 Date Spudded  
**2/22/2008**  
15. Date T.D. Reached  
**7/25/2008**  
16. Date Completed  
**9/3/2008** ☐ D & A ☒ Ready to Prod.

18 Total Depth MD  
**15187'**  
TVD  
19. Plug Back T.D.: MD  
**15064'**  
TVI

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**TLD-CNL-HNGS; HRLA-MCFL-HNGS; BHC-HNGS; HNGS**  
22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	1003'		940 sx Class C		0	
12 1/4"	9 5/8"/J-55 & HCK-55	40#	0	5250'		1875 sx Class C; circ 284 sx		0	
8 3/4"	7 5/8"/P110H	39#	4230'	12,300'		690 sx Class H; 570 sx Cl C			
6 1/2"	5"/P110HC	23.3#	11,982'	15,187'		450 sx Class H			

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Strawn	14,251'	15,024'	14,251'-15,024'	0.37	52	Producing		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material	
Depth Interval			

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/2/2008	9/21/2008	24	→	110	3568	0			
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→	110	3568	0	32,436		

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

**ACCEPTED FOR RECORD**  
**OCT 30 2008**  
**JERRY FANT**  
**PETROLEUM GEOLOGIST**

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	4,880'
				Delaware	5,280'
				Bone Spring	9,319'
				1st Bone Spring SD	10,311'
				2nd Bone Spring LM	10,926'
				2nd Bone Spring SD	11,121'
				3rd Bone Spring LM	11,383'
				3rd Bone Spring SD	12,133'
				Wolfcamp	12,279'
				Lower Strawn	14,803'
				Strawn	14,237'
				Atoka	15,162'

Additional remarks (include plugging procedure):

Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/8/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
22-26 C	XX	XX		XX

paragraph

1. Date: 10/20/2008	
2. Type of Well:	
Oil:	Gas: XX
3. County: LEA	

4. Operator		API NUMBER	
DEVON ENERGY PRODUCTION CO LP		30 - 025 - 38683	
5. Address of Operator			
20 NORTH BROADWAY			
OKLAHOMA CITY OK 73102-8260			
6. Lease name or Unit Agreement Name			7. Well Number
ARENA ROJA FEDERAL UNIT			# - 5
8. Well Location			
Unit Letter	C	1270 feet from the	N line and 1980 feet from the W line
Section	27	Township	26S Range 35E

9. Completion Date	11. Perfs	Top	Bottom	TD
9/3/2008		14251	15024	15187
10. Name of Producing Formation(s)	12. Open Hole Casing shoe	Bottom	PBTD	
ATOKA			15064	

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	WILDCAT S263527C;ATOKA (GAS)	97723
16. Remarks			
NEW POOL W/2			

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
NEW POOL	ARENA ROJA;ATOKA, SOUTH (GAS)	97723
T 26 S, R 35 E		
Sec 27: W/2		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	
ARENA ROJA;ATOKA, SOUTH (GAS)	
22. Placed in Pool	23. By order number
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