

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

NOV 05 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-552-8198		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1270 FNL 1980 FWL C 27 26S 35E BHL C-27-26s-35e. 1239/N & 1992/W		

5. Lease Serial No.	NMNM-97910
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Arena Roja Federal Unit 5
9. API Well No.	30-025-38683
10. Field and Pool, or Exploratory	Atoka Clastics
12. County or Parish	Lea
13. State	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/20/08 MIRU Wireline.
8/21/08 Perforate well from 14,573'-14,743'. POH. RIH and perforate 2nd run from 14,953'-15024'.
8/22/08 RIH and perforate 14,752'-14,946', 14,347'-14,534', 14,628'-14,331', 14,307'-14,251'. Last shots did not fire. POH with wireline and guns
8/23/08 Re-perforate 14,307'-14,251'. RD wireline. Total perforations are from 14,251'-15,024', 0.37 EHD, 52 total shots.
8/24/08-9/02/08 Build gas sales line and battery.
9/03/08 Turn well over to sales

ACCEPTED FOR RECORD

NOV 3 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Name Norvella Adams
Title Sr. Staff Engineering TechnicianDate 10/8/2008

(This space for Federal or State Office use)

Approved by 
Conditions of approval, if anyTitle PETROLEUM ENGINEERDate NOV 07 2008

Results of Directional Survey

API number:	30-025-38683		
OGRID:		Operator:	DEVON ENERGY CORP
		Property:	ARENA ROJA FEDERAL # 5

surface	ULSTR:	C	27	T	26S	R	35E
			1270	FNL	1980	FWL	

BH Loc	ULSTR:	C	27	T	26S	R	35E
			1239	FNL	1992	FWL	

	MD	N/S	E/W	VD
	14241	26.19	-33.66	14182.54
TOP PERFS/OH	14251	26.52	-32.88	14192.50
	14272	27.22	-31.25	14213.43
	14973	27.07	-6.91	14912.75
BOT PERFS/OH	15024	29.55	-3.74	14963.51
	15090	32.75	0.36	15029.20

NEXT TO LAST	15091	32.80	0.42	15030.20
LAST READING	15155	31.48	8.05	15093.72
TD	15187	30.82	11.87	15125.48

Surface Location	1270	FN	1980	FW
Projected BHL	1239	FN	1992	FW
Location of				
Top Perfs/OH	1243	FN	1947	FW
Bottom Perfs/OH	1240	FN	1976	FW

SUMMARY of Subsurface Locations

Surface Location	C-27-26S-35E	1270	FN	1980	FW	Vert Depth
Top Perfs/OH	C-27-26S-35E	1243	FN	1947	FW	14192.50
Bottom Perfs/OH	C-27-26S-35E	1240	FN	1976	FW	14963.51
Projected TD	C-27-26S-35E	1239	FN	1992	FW	15125.48