

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED OCT 24 2008 HOBBS (N.M.) State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. 30-025-38906															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lost Tank 16 State									
						6. Well Number: 1									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Chesapeake Operating, Inc.						9. OGRID 147179									
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496						11. Pool name or Wildcat Lost Tank; Delaware									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	16	21S	32E		330'	South	330'	West	Lea					
BH:	M	16	21S	32E		330'	South	330'	West	Lea					
13. Date Spudded 07/23/2008	14. Date T.D. Reached 08/15/2008	15. Date Rig Released 08/17/2008		16. Date Completed (Ready to Produce) 09/28/2008		17. Elevations (DF and RKB, RT, GR, etc) 3652'									
18. Total Measured Depth of Well 8700'		19. Plug Back Measured Depth 8607'		20. Was Directional Survey Made? No				21. Type Electric and Other Logs Run GR-Neutron/Resistivity							
22. Producing Interval(s), of this completion - Top, Bottom, Name 6684'-8496', Delaware formation															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		1250'		17 1/2"		995 sxs.							
8 5/8"		32#		4524'		12 1/4"		1640 sxs.							
5 1/2"		17#		8700'		7 7/8"		850 sxs.							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2 7/8"	6644'							
26. Perforation record (interval, size, and number) 6684'-8496' OA w/2 jsp.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
						6684'-8496' 8000 gals 15% NeFe Acid, 150K #									
						SD.-Acid & Frac.									
28. PRODUCTION															
Date First Production 09/28/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod or Shut-in) Prod.									
Date of Test 10/07/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
				93 BOPD	123 MCFG	1042 BWPD									
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)									
			93 BOPD	123 MCFGPD	1042 BWPD										
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold										30. Test Witnessed By					
31. List Attachments NMOCD's C-104, Well Deviation Survey and GR-Neutron/Density & Resistivity Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Linda Good			Printed Name Linda Good			Title Sr. Regulatory Compl. Spec.			Date 10/22/2008						
E-mail Address linda.good@chk.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1313'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4262'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 8569'	T. Todilto	
T. Abo		T. B. Canyon	T. Entrada	
T. Wolfcamp		T. Manzanita	T. Wingate	
T. Penn		T. Salado	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
21-26 W	XX	XX		XX

paragraph

1. Date:	10/27/2008
2. Type of Well:	
Oil:	XX Gas:
3. County:	LEA

4. Operator	CHESAPAEKE OPERATING INC	API NUMBER	30 - 025 - 38906
5. Address of Operator	PO BOX 18496 OKLAHOMA CITY OK 73154-0496		
6. Lease name or Unit Agreement Name	LOST TANK 16 STATE		7. Well Number # - 1
8. Well Location	Unit Letter: M 330 feet from the S line and 330 feet from the W line Section 16 Township 21S Range 32E		

9. Completion Date	9/28/2008	11. Perfs	Top	Bottom	TD
			6684	8496	8700
10. Name of Producing Formation(s)	DELAWARE	12. Open Hole Casing shoe	Bottom	PBTD	
				8607	

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	LOST TANK;DELAWARE	40299
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken	18. Pool Name	Pool ID num	
EXTEND	LOST TANK;DELAWARE	40299	
<p>T 21 S, R 32 E</p> <p>SEC 16: SW/4</p>			

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
LOST TANK;DELAWARE	40299
22. Placed in Pool	23. By order number
	R-