Submit To Appropriate District Charge Two Copies							State of New Mexico						Form C-105						
Submit To Appropriate Child State of New Mexico  District I  1625 N. French Dr., Hobbs, NM 88240  District II									July 17, 2008  1. WELL API NO.										
District II 1301 W. Grand Avenue. Artesia, NM 88170. 4, 2008 Oil Conservation Division District III										30-025-38956									
1000 Rio Brazos Rd., Aztec, NM 87410							1220 South St. Francis Dr.						2. Type of Lease  X STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis	Santa Fe, NM 87505					-	3. State Oil & Gas Lease No.												
			FION C	RR	ECC	MPL	ETION REI	PO	RTA	ND	LOG	370007		· by to		No.			
4 Reason for fili	ing:												5. Lease Name	or U	nit Agreen				
									ells only)				Langley Greer 6. Well Number:						
C-144 CLOS												or	4						
7. Type of Comp			ODVOVE	рΠ	DEEDE	NING	□PLUGBACK	,	DIEEE	DENI	T DECEDVA	AID	OTHER						
8. Name of Opera	ator						LITLOGDACK	<u> </u>	DITTE	SIXLSIN	1 KESEK V		9. OGRID	4 4 7 4	70	<del> </del>		· · · · · · · · · · · · · · · · · · ·	
Chesapeake Operating, Inc.  10. Address of Operator										$\dashv$	147179								
P.O. Box 184	•	klaho	oma Cit	v. Oł	<b>C</b> 731	54-04	96						Langley; Strawn						
12.Location	Unit Lt		Section	,,	Towns		Range Lot			1			N/S Line Feet from			he E/W Line County		County	
Surface:	E		21	22			36E	1			2175'				710'		t	Lea	
вн:	Е		21		22S		36E		-	2	2175'	$\rightarrow$	North	710	1	Wes		Lea	
13. Date Spudded 08/18/2008		Date T.	.D. Reach 008	ed		Date Rig	Released	l			Date Comple 27/2008	eted	d (Ready to Produce)			7. Elevations (DF and RKB, RT, GR, etc.) 3532'			
18. Total Measure 9800'	18. Total Measured Depth of Well 19. Plug						Back Measured Depth 20. Was Direction No				onal						her Logs Run		
22 Producing Int 8993'-9088'				on - T	op, Bot	tom, Na	ime												
23.		٠				CAS	ING REC	OR	<b>D</b> (R	lepo	rt all str	ing	s set in we	ell)					
CASING SIZ	ZE		WEIGHT	LB./F	Т.		DEPTH SET		17 1		LE SIZE		CEMENTING	G REC	CORD	AN	OUNT	PULLED	
8 5/8"				400'   17   4364'   11"							445 sxs. 1920 sxs.								
5 1/2"		17 #						7 7/8"				895 sxs.							
24						LINI	CD DECOND					2.5	ar.	LIDID	IO DECC	\D.D.			
24. SIZE	ТОР			BOT	TOM	LIN	ER RECORD SACKS CEME	ENT	SCR	EEN		25. SIZ			G RECO		PACKE	ER SET	
											2	2 7/	/8"	913	37'		8915'		
26 Doufountion			al airea ar	d	(\				ļ	A O I I	D. GLIOTE I		COLUDE CE	1 (5)	m 00115				
26. Perforation 8993'-9088' 2	ispf.	35 H	oles	ia num	ioer)						D, SHOT, I NTERVAL	K.F	ACTURE, CEI						
							8993'9088'					5,000 gals 15% NeFe acid +							
											10,000 gals 20% ultra gel acid								
							1	nn.		IOT	TION		<b>_</b>						
28.  Date First Produc	tion		Pre	oductio	on Meth	nod (Fla	wing, gas lift, pu				type pump)		Well Status	(Prod	or Shut-i	in)			
09/27/2008 Pump						,						Prod.							
Date of Test 10/09/2008		rs Test Hour		Chok	ke Size		Prod'n For Test Period		1	. вы З <b>ОР</b>			- MCF MCFPD	Water - Bbl.  0 BWPD			Gas - O	il Ratio	
Flow Tubing Press. 350 psi	- 1	Casing Pressure Calculated 24- Oil - Bbl.  90 psi Lour Rate 22 BOPD		- 1	Gas - MCF Water - Bbl. 276 MCFGPD 0 BWPD				Oil Gravity - API - (Corr)										
29. Disposition of Sold	- 1	•	ed for fuel	, vente	ed, etc)							10		30. Te	est Witnes	sed By			
31. List Attachme	ents C	-104,	, Well d	eviat	tion s	urvey,	GR-Neutro	n-D	ensity	y; Ind	duction a	nd	Acoustic Lo	ogs					
32. If a temporary	pit was	used a	at the well	, attacl	n a plat	with the	e location of the	temp	orary p	it.							<del>-</del>		
33. If an on-site b																			
· , , , , , , , , , , , , , , , , , , ,	<i>C</i> ,						Latitude						Longitude				NAI	D 1927 1983	
I hereby certif	y that	the in	tormati	on sh	own o	I	Printed			ue ai	nd comple	ete t	to the best of	my l	knowled	ge and	d belief		
Signature 4	ind	a!	GOOC	<b>L</b>		Ì	Name Linda	Go	od	./	Title	<sub>e</sub> S	r. Regulato	ry C	ompl. S	pec.	Date	10/22/2008	
E-mail Addres	ss linda	a.goo	d@chk.	com						/	1								
										- 1	<b>-</b>								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico	Northwestern New Mexico					
T. Anhy	1371'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn 8952'	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	3077'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	3285'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3694'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4683'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	5873'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock_		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto_					
T. Abo	7858'	T.	T. Entrada					
T. Wolfcamp	8856'	T.	T. Wingate					
T. Penn		Т.	T. Chinle					
T. Cisco (Bough C)_		T	T. Permian					
				OIL OD CAS				

Thickness

From	То	In Feet	Lithology	Fro	n	То	In Feet	Lithology