

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-36098
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-983
7. Lease Name or Unit Agreement Name Sapphire State
8. Well No. 3
9. Pool name or Wildcat Wildcat Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/18/2003 Spud 17 1/2" hole @ 10:00 AM, TD 17 1/2" hole @ 4:30 PM, RIH w/7 joints 13 3/8" 48# Buttress ST&C set @ 310', Cemented w/350 sx Class C, 2% CC, circ 80 sx, plug down @ 9:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
01/29/2003 TD 12 1/4 hole @ 3426'.
01/30/2003 RIH w/74 joints 9 5/8" 40# S-95 LT&C set @ 3418', Cemented w/1400 sx 35-65-6 lite, tail in w/200 sx Class C, 2% CC, plug down 7:00 AM, circ 315 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK. Lost circulation drill to 3685', RIH w/drill pipe open ended pump 150 sx Class C 2% CC @ 3685'. WOC 12 hours.
02/13/2003 TD 7 7/8" hole @ 5:00 AM, log well.
02/14/2003 RIH w/5 1/2" J-55 LT&C 17# 194 joints set @ 8633'.
02/15/2003 Cemented 1st stage w/880 sx Super C Poz, .6% FL25, .6% FL52, .2% SMF, 3% KCL, 5# gilsonite; 2nd stage lead 35-65-6, 3% FL52, .2% SMF, 3% KCL, 5# gilsonite, 1/4# CF, tail in w/540 sx 50-50-2, 1% FL25, .5% SMF, 5% salt, 5# gilsonite, plug down @ 2:30 PM, circ 182 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 2/28/2003

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY _____ TITLE _____ DATE MAR 06 2003

CONDITIONS OF APPROVAL, IF ANY: