

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-02765-00-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Humble Townsend
8. Well No. 6
9. Pool name or Wildcat SWD Wolfcamp (#96135)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Nadel and Gussman Permian, L.L.C.**

3. Address of Operator  
**601 N Marienfeld, Suite 508, Midland, Texas 79701**

4. Well Location  
Unit Letter G : 1980 feet from the N line and 1980 feet from the E line  
Section 9 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4014 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: MIT Test, Replace injection pkr ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/03 Attempt to load and pressure test well. Failed NMOCD MIT test.

10/23/03 RU pulling unit pulled pkr and sent in for repairs

10/24/03 TIH w/ redressed pkr. Tested tbg no leaks. Set pkr @ 9698. Attempted to load annulus would not load

10/27/03 MI 9800 of tbg. PU tbg and test pkr TIH.

10/28/03 TIH with tbg drop standing valve and pressure test tbg to 3000 psi. Set pkr @ 7370' tested annulus to 500 psi no leak. Released pkr reset @ 9652' set pkr and pressured tested annulus to 500 psi no leak. TOH w/ tbg

10/29/03 TIH w/ csg scraper to 9696' no drag TOH. TIH w/ injection pkr on injection tbg. Received verbal permission from NMOCD in Hobbs to set pkr 1 jt higher if necessary.

10/30/03 SITP 0 psi. Attempted to set pkr. Pkr would not set. TOH and LD pkr. PU ASI 10K nickel plated packer and TIH. Set pkr @ 9665' (1 jt higher than previous setting). Loaded annulus and tested. BOP leaking SWIFN

10/31/03 ND Bop and NU well head. Set 14 pts of compression on pkr. RU loaded backside and pressure tested to 500 psi with a chart for 30 minutes. Test witnessed by Billy Pritchard of the NMOCD. No leaks. RDMO PU and resumed injection.

SWD Order R-3464

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. S. McCarty TITLE Operations Engineer DATE 11/17/03

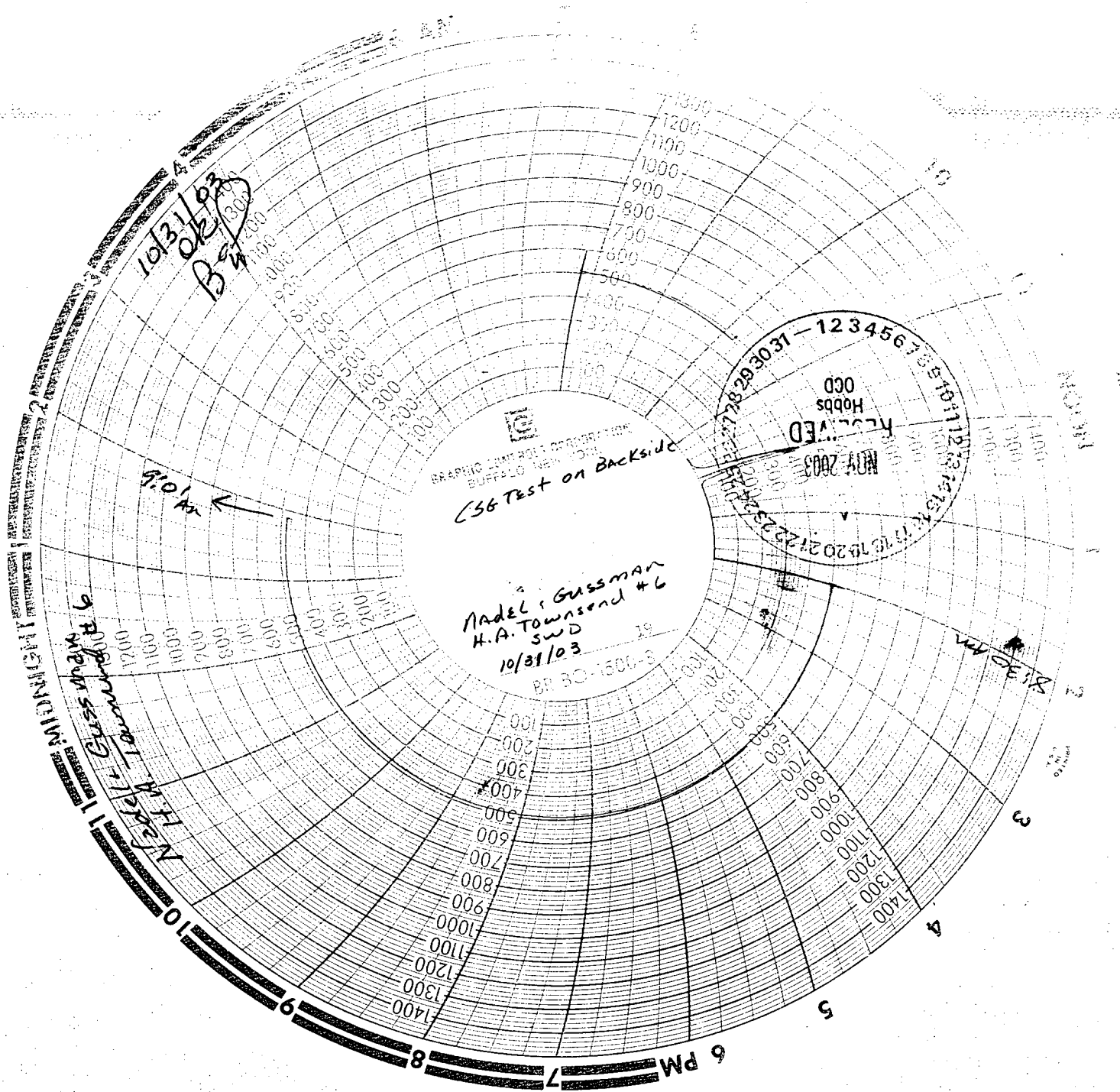
Type or print name

Telephone No.

NOV 20 2003

(This space for State use)

APPROVED BY Gary W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE 11/17/03  
Conditions of approval, if any



GRAPHIC ENGINEERING CORPORATION  
BUFFALO, NEW YORK  
CS6 Test on Backside

Nadel & Gussman  
H.A. Townsend #6  
SWD  
10/31/03  
BP 30-1500-S

RECEIVED  
Hobbs  
OCD  
NOV 2003

Gussman #6  
H.A. Townsend #6  
Nadel

10/31/03  
OK  
B

9.0 k

6 PM