

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chuza Operating

3a. Address

c/o P.O. Box 953, Midland, TX 79702

3b. Phone No. (include area code)

432-684-4737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Section 31, T-25-S, R-38-E
1980' FNL & 660' FWL**

5. Lease Serial No.

NMNM0569

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ginsberg Federal #6

9. API Well No.

30 025 12440

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr-Qn-Grybg

11. County or Parish, State

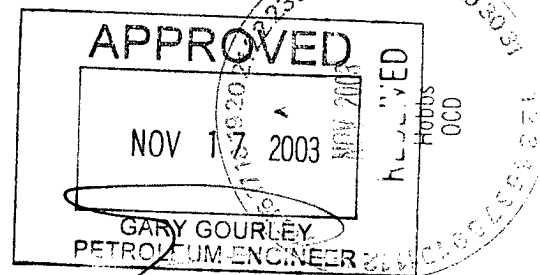
Lea County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached Plugging Activity Report



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Triple N Services, Inc.

Title **Phone: 432-687-1994**

Signature

Date **11/6/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

Daily Activity Report

**Chuza Operating
Ginsburg Federal #6
Lea County, New Mexico**

Job #4180

10/10/03 Friday

MIRU Triple N rig #24 and plugging equipment. POOH w/ 62 jts 2-1/6" fiberglass tbg, parted @ 1,816'. SDF weekend.

RT: 11:30 – 3:30 4.0 hrs

CRT: 4.0 hrs

10/13/03 Monday

RIH w/ overshot and extensions to 1,855' and tagged first fish. Cut over fish. Picked up on tbg, stuck in hole. Worked tbg free. POOH w/ overshot and 21½ jts of fiberglass tbg. Called OCD, Gary Wink, ok'd CIBP depth & procedure. RIH w/ HM CIBP, set @ 2,500'. Circulated hole w/ mud and pumped 20 sx C cmt 2,500 – 2,302'. POOH w/ tbg. RIH w/ wireline and perforated @ 1,240'. POOH w/ wireline. RIH w/ packer, set @ 945'. Established rate of 1 BPM @ 900 psi. Squeezed 40 sx C cmt @ 1,240', ISIP 800 psi. WOC and SDFN.

RT: 8:00 – 5:30 9.5 hrs

CRT: 13.5 hrs

10/14/03 Tuesday

Notified OCD Gary Wink. ITP 1,200 psi. Opened tbg and flowed back 3 bbls w/ slight water flow. SI for 5 minutes and built up 400 psi. POOH w/ tbg. RIH w/ wireline and tagged cmt @ 1,220'. POOH w/ wireline. RIH w/ packer, set @ 881'. Established rate of 1 BPM @ 1,250 psi. Called OCD Gary Wink. Squeezed 40 sx C cmt w/ 2% CaCl₂, ISIP 1,000 psi. WOC 2.5 hrs. Opened tbg w/ 800 psi on it. Bled tbg to pit w/ water flow. Called OCD, E.L. Gonzales. Squeezed 40 sx C cmt w/ 2½% CaCl₂, ISIP 1,000 psi. WOC 2 hrs and 15 minutes. Pressure still on tbg. SDFN.

RT: 7:30 – 4:30 9.0 hrs

CRT: 22.5 hrs

10/15/03 Wednesday

Notified OCD, E.L. Gonzales. Tbg dead. POOH w/ packer. RIH w/ wireline and tagged cmt @ 940'. PUH w/ wireline to 400' and perforated. POOH w/ wireline. RIH w/ packer, set @ 60'. Pressured up on perforations to 1,900 psi w/ no rate. Called OCD, E.L. Gonzales. RIH w/ wireline and perforated @ 300'. POOH w/ wireline and pressure up on perforations to 1,900 psi w/ no rate. Called OCD, E.L. Gonzales. POOH w/ packer. ND BOP. RIH w/ tbg to 450' and pumped 40 sx C cmt 450' to surface. POOH. Topped off csg w/ 10 sx C cmt. RD.

RT: 11:00 – 6:30 6.5 hrs

CRT: 29.0 hrs

10/20/03 Monday

Cut off wellhead and anchors, capped well, installed marker. Backfilled pit and cellar.