

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23699

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

8055

B-1520

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.

161

9. Pool name or Wildcat

Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☐

Gas
Well ☐

Other **Injection**

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

4. Well Location

Unit Letter **H** : **1980** Feet From The **North** Line and **660** Feet From The **East** Line

Section **12**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4020 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

MIRU WSU. ND Tree, NU BOP. Release 5.5" Baker D seal assembly (8539'). POOH with 2-3/8" tubing. Inspect BHA for repairs/ replacements. MI & rack 2-3/8" WS. RIH w/ 5.5" RBP, PKR on 2-3/8" WS. Set 5.5" RBP @ +/- 8330'. Set Pkr @ +/- 8325'. Test RBP to 1000 psi for 30 min. Dump 2 sacks sand on top of RBP. Test casing to 600# for 30 min. on chart. If MIT fails, PUH with PKR and begin searching for casing leak. Locate top and bottom of leak. Establish injection rate and pressure. POOH w/PKR. Perform Squeeze Procedure based on injection rate obtained, following squeeze procedure. SI 24 - 48 hrs. Drill out. Test squeeze to 500# for 30 min using pressure recorder. PU RBP retrieving tool and RIH, circulate sand off RBP. Latch onto RBP and release. POOH. PU & RIH w/DHA: 5.5" Baker D pkr seal assembly, On/off tool w/ profile. RIH w/ DHA, & BLANKING PLUG - set in on/off tool. Set Pkr assembly @ +/- 8539' and test casing to 600#. If OK, J-off Pkr and POOH laying down WS. Test injection tubing to 5000 psi while RIH. (Replace tubing as necessary) Latch on to Pkr and test tubing to 5000 psi. J-off Pkr, Circulate out KWF. Circulate PKR fluid. Latch onto PKR. Pressure test casing 500 psi for 15 min. Land tubing, ND BOPE, NU tree. Run MIT (Must give agency 48 hours advance notice prior to testing.) RDMO WSU. Clean and clear location. Fabricate wellhead connections and injection line as per guidelines if needed. RU WLU, POOH with blanking plug. RWTL. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE **Staff Office Assistant**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

(This space for State Use)

APPROVED BY Gayle W. Wink TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

CONDITIONS OF APPROVAL IF ANY:

