N.M. Oil Cons. Division

1625 N. French Dr.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Form 3160-5 (November 1994)

UNITED STATES DEPAR BUREA

CIMENT OF THE INTERIOHHODDS, MIN	00240	Expires July 31, 1
AU OF LAND MANAGEMENT		5 Leans Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		LC	5. Lease Serial No. LC-068037			
Do not use the abandoned we	is form for proposals to ell. Use Form 3160-3 (Af	o ariii or to re-enter PD) for such proposi	an Ns.	6. If Indian	n, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other Inst	ructions on revers	e side	7. If Unit o	or CA/Agreement, Name and/or N	lo.
1. Type of Well				Pending		
Oil Well Gas Well	Other			8. Well Na		
2. Name of Operator					alero 29 Fed Com 2	
Gruy Petroleum Manager	nent Co.			9. API Wei		
3a. Address		3b. Phone No. (include area code)			30-025-35972	
	O. Box 140907 Irving, TX 75014-0907 972.401.3111			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			L	Quail Ridge; Morrow 11. County or Parish, State		
1200' FNL & 1700' FEL		_		11. County	or Parish, State	
15-	29-195-34	! E_			Lea, NM	
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTICE	, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen Deepen	Production (S	Start/Resume)	☐ Water Shut-Off	
Nodee of Intent	Alter Casing	Fracture Treat	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Request	
	Change Plans	Plug and Abandon		Abandon	Variance	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos			
Attach the Bond under which t	ectionally or recomplete horizon he work will be performed or p folved operations. If the operational Abandonment Notices shall for final inspection.) ollows: Set J-55 54.5# 13 17# casing from 7000 to 14	ntally, give subsurface local provide the Bond No. on fi ion results in a multiple coal be filed only after all recalls. S'8" casing at 425'.	tions and measured and le with BLM/BIA. Rompletion or recomplet quirements, including a set J-55 40# 9 5/8"	d true vertical depequired subsequention in a new interreclamation, have casing at 3525	oths of all perfunent markers and a tract reports shall be filed within 3160-4 shall be filed been completed, and the operator. Set N-80 17#	tones day: l once
Also, we are requesting a va	ariance for the 13 3/8" surfa	ace casing and BOP to	esting from Onsho	re Order No. 2,	, which states	
all casing strings below the exceed 70% of the manufacthe intermediate hole, we do	conductor shall be pressur	re tested to 0.22 psi pe ernal yield. During the	er foot or 1500 #, we running of the sur	hichever is gre face pipe and t	eater, but not to	
13 3/8" casing and BOP sys					y. 100 000 000 000 000 000 000 000 000 00	1201.02.101.
					NO.	$\mathbb{G}/$

Title	Section 18		
Manager, Operations	Administration		
Date November 14, 2003	Date November 14, 2003		
FEDERAL OR STATE OFFICE U	USE		
Title	Date		
s not warrant or the subject lease	Office		
	Manager, Operations Date November 14, 2003 FEDERAL OR STATE OFFICE I		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and fraudulent statements or representations as to any matter within its jurisdiction.

