Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO. 38749
1/06 N. F 1 D. H16. NIA 00040		30-025-03167
District II 1301 W. Grand Ave., Artusta Orth 8016 2008 IL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		STATE FEE &
District IV 1220 S St. Fidancis D. Santatre, NVI 87505		o. State on & das Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Burger B 17
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
		10. Pool name or Wildcat
3. Address of Operator 3300 N. "A Midland, T	X 79705-5406	W.Na;Pad-/bli,W.Na;Tubb,Ska;Drinkard
4. Well Location		
	1400' feet from the South line and 980 Township 20S Range 38E	0' feet from the East line NMPM County Lea
Section 17	Township 20S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3562' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	
TEMPORARILY ABANDON		ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	,	
OTHER:	OTHER: Downho	ole Commingle X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Request permission to downhole commingle the following pre-approved pools pursuant to NM division order R11363		
#47400 West Nadine Paddock-Blinebry; Perfs @5940' - 6358' #47530 West Nadine Tubb; Perfs @6566' - 6760'		
#57000 Skaggs Drinkard; Perfs @6998' - 7029'		
Each pool will be tested individually and allocated based upon the test results. The downhole commingling of these pools will not reduce the value of the total remaining production.		
Ownership is the same for all pools: ConocoPhillips =25% WI, BP =25%, Chevron =25%, Apache = 25%		
-		
Percentages - zones involved: Blinebry - Nadine West: Paddock	⟨/Blinebry; Oil% = 52% & Gas% = 88%	
Tubb - Nadine West: Tubb; Oil% = 34% & Gas% = 8% Drinkard - Skaggs: Drinkard; Oil% = 14% & Gas% = 325 4% Drinkard; Oil% = 14% Drinkard; Oil% = 14% & Gas% = 325 4% Drinkard; Oil% = 14% Drin		
Drinkard - Skaggs:Drinkard; Oil	%=14% & Gas%= 256 770 D11 CC	1 de 140. 11-0 0217
Form 3160-5 sent to BLM		
Spud Date:	Rig Release Date:	
<u> </u>	- Canada	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
el a la como		
SIGNATURE Tay The	MasTITLE_Regulatory Technician	DATE 11/05/2008
Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.comPHONE: (432)688-6818		
APPROVED BY: APPROVED BY: DANS V 1 0 2008		
APPROVED BY: DANS V 1 0 2008 Conditions of Approval (if any):		