

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 N. Pecos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28521 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sprinkle Federal ✓
8. Well Number # 3 ✓
9. OGRID Number 261405 ✓
10. Pool name or Wildcat SWD; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal	
2. Name of Operator DLJ Equipment Leasing, LTD ✓	
3. Address of Operator P.O. Box 2140, Lovington, NM 88260	
4. Well Location Unit Letter <u>H</u> : 1650 feet from the North line and 460 feet from the East line Section 9 Township 19 S Range 35E NMPM County Lea ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: SWD Conversion ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Sept 15th, Rigged up pulling unit, RIH w/ 4 5/8 bit and drill collars
Sept 16th RIH with tubing tag CIBP @ 10,400 ft, drill out, clean perms, picked up 16 stands
Sept 17th, Came out of hole and lay down drill collars, RIH w/ retrievable plug and packer
Sept 18th, RIH tag bottom @ 10681 ft (fill), set RBP @ 10,665, packer set at 10,500', petro plex pump 3500 gallons
15% nef, raise RBP and packer to 9430 oyno 3500 gal. 15% nef goes to 0 pressure, RBP will not release
Sept 19th, Chance tool RIH w/ bumper sub and overshot. released RBP, Trip out of hole
Sept 22nd, Pipe delivered 3 1/2 plastic coated tubing, RIH with nickel coated packer
Sept 23rd, RIH with 3 1/2 tubing and packer(296 jts = 9447.12, packer w/ on-off, 2" nip, 6' sub 9464.12 (no KB)
Sept 26th, OCD witness (maxey Brown) open well goes on 22" vacuum.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry Gandy

TITLE Partner

DATE 11/04/2008

Type or print name Larry Gandy

E-mail address: lgandy@gandycorporation, com PHONE: 575-396-0522

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY:

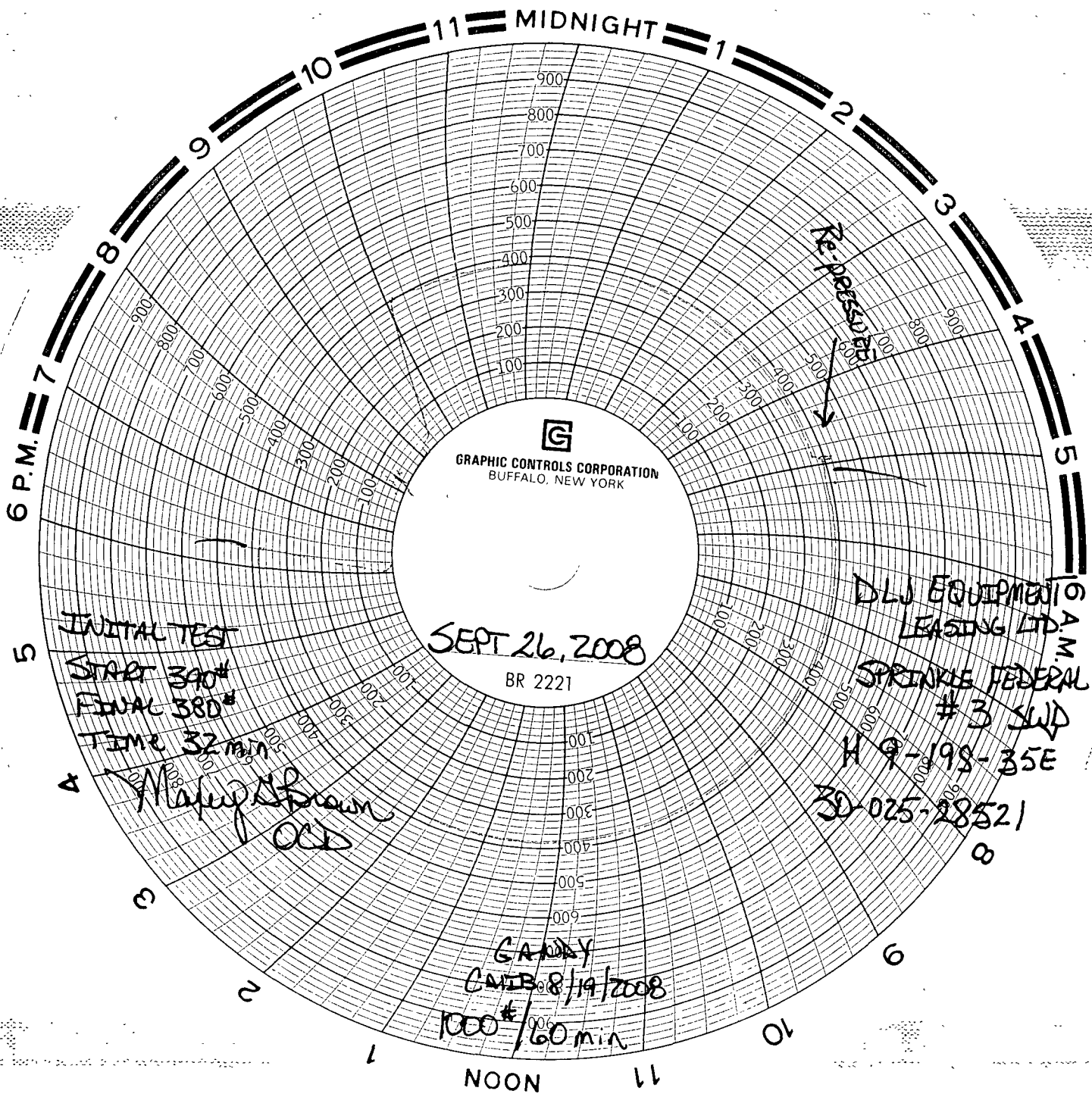
Larry W. Hill

TITLE

DATE

NOV 12 2008

Conditions of Approval (if any)



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

SEPT 26, 2008

BR 2221

INITIAL TEST

START 390#

FINAL 380#

TIME 32 min

Markus Brown
OCD

DLJ EQUIPMENT
LEASING LTD

SPRINKLE FEDERAL

#3 SWP

H 9-198-35E

30-025-28521

GARRY

CMIB 8/19/2008

1000# / 60 min

NOON