

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Aztec, NM 87410
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06933 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.T. MCCOMACK ✓
8. Well Number 4 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat PENROSE SKELLY GRAYBURG ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O: 660 feet from the SOUTH line and 1980 feet from the EAST line

Section 32 Township 21-S Range 37-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3461' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: REPAIR CSG LEAK & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-18-08: MIRU. 9-19-08: SWAB. 9-22-08: SET RBP @ 3563. DISPL W/10# BW. ISOLATE HOLES IN 6" CSG TOP @ 662. BTM @ 882. REL PKR. 9-23-08: TIH W/PKR TO 572. PMP 58 BBLS 250 SX CL C CMT TO SQZ HOLE OFF @ 662 TO 882. REL PKR @ 572. PULL PKR TO 382. SET PKR @ 382. CMT PMP INTO FORMATION 45.8 BBLS, 195 SX. CIRC OUT 9.3 SX. 9-24-08: REL PKR. TIH W/BIT. TAG TOC @ 575. DRILL OUT CMT SQZ 575-778. 9-25-08: FELL OUT @ 890. WASH SAND OFF RBP. TIH W/BIT. TAG @ 3923. BIT SWINGING @ 3460. 9-26-08: C/O 3923-3940. SET PKR @ 3568. 9-29-08: STIMULATE GRAYBURG W/6000 GALS 15% NEFE ANTI SLUDGE HCL ACID. 9-30-08: TIH & TAG TOF @ 1167. TAG SALT @ 3900. WASH 40' SALT TO TD @ 3940. TIH W/PKR & SET @ 3565. 10-01-08: SWAB. REL PKR. 10-02-08: TAG @ 3525. SN @ 3856. SET TAC. TIH W/PMP & RODS. 10-03-08: RIG DOWN. FINAL REPORT

Spud Date:

9-18-08

Rig Release Date:

10-03-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE

REGULATORY SPECIALIST

DATE 11-06-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE

PETROLEUM ENGINEER

DATE NOV 12 2008

Conditions of Approval (if any):