

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-25257 ✓
2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)
7 Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER
8. Name of Operator
CHEVRON U S A. INC ✓
10 Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705
11. Pool name or Wildcat
BRUNSON DRINKARD-ABO, SOUTH ✓
7100
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County
Surface: B 30 22-S 38-E 800 NORTH 2250 EAST LEA ✓
BH:
13 Date Spudded 08-19-08 14 Date T D Reached 15. Date Rig Released 09-18-08 16. Date Completed (Ready to Produce) 08-29-08 17 Elevations (DF and RKB, RT, GR, etc) 3362' GL
18 Total Measured Depth of Well 7588' 19 Plug Back Measured Depth 6539'' 20 Was Directional Survey Made? NO 21. Type Electric and Other Logs Run GR/CNL/CCL
22 Producing Interval(s), of this completion - Top, Bottom, Name
6316-6505' DRINKARD
23 CASING RECORD (Report all strings set in well)
Casing Size Weight lb /ft. Depth Set Hole Size Cementing Record Amount Pulled
24. LINER RECORD 25 TUBING RECORD
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set
26. Perforation record (interval, size, and number)
6502-05, 6484-88, 6476-82, 6466-72, 6450-54, 6440-46, 6430-34, 6356-62, 6421-26, 6407-12, 6393-98, 6379-84, 6331-40, 6316-23
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
6316-6505' ACIDIZE W/4000 GALS 20%
FRAC W/30,000 GALS YF125FT
28 PRODUCTION
Date First Production 09-19-08 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod or Shut-in) PROD
Date of Test 10-14-08 Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl 2 Gas - MCF 9 Water - Bbl. 19 Gas - Oil Ratio 45500
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By
31 List Attachments
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit
33 If an on-site burial was used at the well, report the exact location of the on-site burial
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-07-08
E-mail Address leakejd@chevron.com