Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240	WELL API NO. 30-025-31364
District II 1301 W. Grand Aver Aresia, NASSONO OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aziec NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	$\checkmark$
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	LOVINGTON SAN ANDRES UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 70
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	LOVINGTON GRAYBURG; S/A
4. Well Location	DA CET I
Unit Letter P: 1229 feet from the SOUTH line and 1196 feet from the	_
Section 36 Township 16-S Range 36-E NMPN 11. Elevation (Show whether DR, RKB, RT, GR, et al., 12. Elevation (Show whether DR, RKB, RT, GR, et al., 13. Elevation (Show whether DR, RKB, RT, GR,	
11. Elevation (Snow whether DR, RKB, R1, GR, et	<i>c.</i> )
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WO	
	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	NT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: REP	LACE PUMP & RODS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion. 9-16-08: MIRU. 9-17-08: CHEMICAL CUTTER MADE CUT @ 4485. 9-18-08: LATCH FISH @ 4486. 9-19-08: TIH W/TBG &	
BHA TO 4500. RUN DN TO 4522. LATCH FISH. TIH TO 4522. 9-22-08: TIH W/FREE PT TO 4610. RAN DN TO 4614. WORK	
DN TO 4638. 9-23-08: TIH TO 4614. FISH FELL TO 4661. 9-24-08: TIH TO 4842. SET DN ON FISH. TIH W/BIT TO 2504. 9-25-	
08: C/O 5028-5070. SET PKR @ 4544. 9-26-08: MIX 165 GALS CRW-196. 9-29-08:	
9-30-08: FLOW 30 BBLS. SCALE SQZ FORMATION W/30 BFW PREFLUSH 110 G	
ANCHOR. REPLACE SLIP TYPE TBG HANGER W/NEW B-1 3000# FLANGE. 10-0	
RODS. SPACE OUT. HANG ON. 10-03-08: INSTALL NEW ROD & SUB SEAT. DIS RIG DOWN. FINAL REPORT	SCONNECT REVERSE UNIT PUMP LINES.
RIG DOWN. TINAL REFORT	
01/04	2 -/
Spud Date: $9-16-08$ Rig Release Date: $10-6$	3-08
I hereby certify that the information above is true and complete to the best of my knowled	dge and belief.
SIGNATURE SINKES FOR TITLE REGULATORY SPEC	CIALIST DATE 11-06-2008
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevre</u> For State Use Only	on.com PHONE: 432-687-7375
PETROLEUM ENGI	NEER NOV 1 2 2008
APPROVED BY:TITLETITLE Conditions of Approval (if any):	DATEDATE