Submit 3 Copies To Appropriate District State of New Mexico	Form Ĉ-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural I	WELL API NO.
District II 1301 W Grand Aver Artesia NM 88210 District III 1000 Pio Brayos Rd. Artes NM 87410 1220 South St. Francis	VISION 30-025-33331
District III 1220 South St. Francis 1000 Rio Brazos Rd, Aztec, NM 87410	SIAIL M FLE L
District IV 1220 S St. Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B. DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPROPOSALS)	ACK TO A CENTRAL VACUUM UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 176
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location	
Unit Letter I: 1988 feet from the SOUTH line and 355 feet from the EAST line	
Section 36 Township 17-S Range 34-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3985' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE	
OTHER: OT	HER: ADD PERFS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
08-22-08: MIRU. 08-25-08: REL PKR. PU BHA TO TAG @ 4770. 08-26-08: C/O 4770-4835. SPOT 200 GALS ACID FR 4835-	
4770. 08-27-08: PERF 4784-4800, 4767-4771, 4757-4762, 4742-4746, 4734-4738. TIH W/PKR TO 4415. 08-28-08: SET PKR @	
4725. PUMP 4000 GALS 15% HCL FR 4734-4800. PULL PKR TO 4668. PULL PKR TO 4568. PMP 2000 GALS 15% HCL. PULL PKR TO 4254. 08-29-08: PUMP 3000 GALS ZYLENE. 09-02-08: REL PKR @ 4258. TIH W/BIT TO 4835. TIH W/PKR & SET @	
4260. PMP CHEM SQZ 30 BBLS PRE FLUSH MIXED W/220 GALS SCW-4777. 09-03-08: REL PKR @ 4260. TIH W/PKR & TBG	
TO 4280. SET PKR @ 4297. PMP OUT PLUG @ 1400#. CHART & TEST RIG DOWN. FINAL REPORT	BS TO 560# FOR 35 MINS GOOD. 09-04-08: SWAB.
RIG DOWN. PINAL REFORT	
Spud Date: Rig Release Date:	09-04-08
I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
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SIGNATURE IN SEL MINES TON TITLE REGULATORY SPECIALIST DATE 09-09-2008	
Type or print name DENISE PINKERTON E-mail address: <u>leake</u> <u>For State Use Only</u>	ejd@chevron.com PHONE: 432-687-7375
PETROLEUM ENGINEER NOV 1 2 2008	
APPROVED BY:	