

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

SEP 26 2008

LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT

NMNM23006

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

INDIAN ALLOTTEE OR TRIBE NAME

Other

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporations

8 FARM OR LEASE NAME

LPC 31 Federal #2H

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9. API WELL NO

30-025-38157

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1830' FNL & 2280' FEL, Unit G (SWNE)

10 FIELD NAME

Lusk; Bone Spring, North

At top prod Interval reported below 1977' FNL & 1694' FEL, Unit G (SWNE)

11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 31 T 18S R 32E

At total depth

2295' FNL & 349' FEL, Unit H (SENE)

12 COUNTY OR PARISH 13 STATE

Lea NM

14 Date Spudded

6/27/08

15 Date T D Reached

7/21/08

16 Date Completed

9/5/08

☐ D & A

☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc.)*

3683'

GR

3701'

KB

18 Total Depth

MD

10150'

TVD

8427'

19. Plug back T D

MD

10092'

TVD

8419'

20. Depth Bridge Plug Set:

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

None

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	1147'		475 sx		0	None
7 7/8"	5 1/2"	17#	0	10150'		2090 sx		1178' (TS)	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7762'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Bone Spring	8765'	10050'	8765-10050'		30	Open
B)						
C)						
D)						

26. Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8765-10050'	Acidz w/5500 gal 15% NEFE HCL; Frac w/ 455736# 16/30 frac sand & 6899 bbls frac fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
9/6/08	9/8/08	24	→	257	321	490			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

S/ DAVID R. GLASS

SEP 24 2008

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
				Rustler	1045'
				Top of Salt	1170'
				Base of Salt	2472'
				Yates	2692'
				Seven Rivers	3190'
				Queen	3652'
				Grayburg	4130'
				Delaware	4472'
				Bone Spring	6758'
				1st Sand	8114'
					TD 10150'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (if full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature

Date 9/17/08

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-1, page 2)