Submit 3 Copies To Appropriate District Office State of New Mexicol	
District I Energy, Minerals and Natural Resources June 19, 2008	
1625 N Fréncif Dranflobs NN 882400	WELL API NO. 30-025-38640
1301 W Grand And Artesia, N. 1882 1900 OIL CONSERVATION I	5 Indicate Type of Lease
1000 Pio Prozos Pd. Aztes NM 97410	is Dr. STATE STEE T
District IV 1220 S St. Francis Dr. Santa Fe NM 875	6. State Oil & Gas Lease No.
87505 Safta Feed M	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	7
PROPOSALS)	CENTRAL VACUUM UNIT  8. Well Number 458
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator 9. OGRID Number 4323 9. CHEVRON U.S.A. INC.	
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	VACUUM GRAYBURG SAN ANDRES
4. Well Location	
Unit Letter A: 1153 feet from the NORTH line and 848 feet from the EAST line	
Section 36 Township 17S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3993'	
12 Chook Appropriate Poy to Indicate Nature of Natice Penert or Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
<u>_</u>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
CHEVRON U.S.A. INC. INTENDS TO CHANGE THE CASING STRING AS FOLLOWS:	
SURFACE CASING:	
11" HOLE INTO RUSTLER FORMATION @ 1500	
RUN 8 5/8" 24#, J-55 CEMENT WITH 1000 SXS HALCEM C @ 14.8 PPG, 1.35 CU FT/SX YIELD	
CEMENT WITH 1000 BAS INCLEDING C W 14.011 G, 1.33 CC 11/3A TIEDD	
PRODUCTION CASING:	
8 5/8" HOLE TO TD @ 5000'	
RUN 5 ½" 15.5#, J-55 CEMENT WITH 950 SX HALCEM C W/10 LB//BBL MICROBOND @ 14.8 PPG, 1.45 CU FT/SK YIELD.	
THE PROPERTY WITH 750 SX TIKEBERI C WITO EBIT BBE WICKOBOTO (II) 14.0 TTG, 1.45 CO 1 1/5K TIEED.	
Spud Date: Rig Release Date	:
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
$\delta$ $\delta$ $\delta$	
SIGNATURE O MISC FUNK (S. fon) TITLE REGULATORY SPECIALIST DATE 11-03-2008	
3	
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375	
For State Use Only  NOV 2 0 0000	
APPROVED BY: TITLE PETROLEUM ENGINEER DATE NOV 1 2 2008	
Conditions of Approval (if any):	