Sabent 2 Comes 10 Promote Dates Control Comes Control Control Comes Control Co		
Dieters   Diet	i ii i biaic of factorial	
OUT 2.7 ZOON	District 1 Energy, Minerals and Natural Resources	
Doursell	DISHING II	1
Descript	District Held Aver Artesia NM 882102 - OIL CONSERVATION DIVISION	
The component of the		
SUNDRY NOTICES AND REPORTS ON WELLS  ON DOT USE TILL FORM FOR PROPOSALS TO DRIELL OR TO BEFFOR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROFOSALS)  1. Type of Well:   Oil Well   X Gas Well   Other (P.&A.)   8. Well Number #24   2. Name of Operator XTO Energy, Inc.   9. OGRID Number   005380  3. Address of Operator 200 N. Loraine, Ste 800 , Midland, Tx. 79701  4. Well Location Unit Letter H: 1920   feet from the North line and 660 feet from the Eastline Section 34   Township 218 Range 36E   MMPM   County Lea      11. Elevation (Show whether DR, RKE, RT, GR, etc.)	District 11	6. State Off & Gas Lease No.
DO NOT USE TILLS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR USE "*PUPIL-CATION FOR PREMIT" (FORM C-10) FOR USE HE PROPOSALS )		7 Lease Name or Unit Agreement Name
1. Type of Well:   Oil Well   X Gas Well   Other (P.&A.)   S. Well Number #24   X	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	W.A. Ramsay NCT "A"
STO Energy, Inc.   0.05380   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   1.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or Wildcat   200 N. Loraine, Ste.800, Midland, Tx. 79701   2.0. Pool name or	1. Type of Well: Oil Well X Gas Well Other (P.&A.)	8. Well Number #24 ✓
10. Pool name or Wildeat   200 N. Loraine, Ste.800, Midland, Tx. 79701   21. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   21. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A X   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. NA Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It is shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  NA If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2 N/A Pipelines and follow lines have been abandon	1	1
4. Well Location Unit Letter H: 1920 feet from the North line and 660 feet from the Eastline Section 34 Township 21S Range 36E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    County Lea		
4. Well Location   Unit Letter   1920   feet from the North line and 660feet from the Eastline   Section 34   Township 21S Range 36E   NMPM   County Lea		
Section 34 Township 21S Range 36E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	4. Well Location	(
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A X   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A X   OCASING/CEMENT JOB   ALTERING CASING   CASING/CEMENT JOB   PAND A X   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A X   TOTHER:   CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A X   DOTHER:   CASING   CASING/CEMENT JOB   PAND A X   TOTHER:   CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A X   TOTHER:   CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A X   TOTHER:   CASING   MULTIPLE COMPL   PAND A X   TOTHER   PAND A A Stel marker at least 4" in diameter and at least 4" above ground level has been set in concret it shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   A A Steel marker at least 4" as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.   X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.   A la ment have been addressed as per OCD rules.   Location was reseeded with BLM Seed Mix #2 N/A Pipelines and flow lines have been abandoned in accordance with 9.115.9714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(C	Unit Letter <u>H</u> : 1920 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		145(4)  1.1 * * * * * * * * * * * * * * * * * *
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A X   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A X   OTHER:	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A X   PAN	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A X   PAN	NOTICE OF INTENTION TO:  SUBSECUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A X DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:	<del>_</del>	<del>-</del>
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspe	PULL OR ALTER CASING	T JOB
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-	OTHER:	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER. SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  TITLE Maintenance Foreman DATE 10-29-2008		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  TITLE Waintenance Foreman DATE 10-29-2008		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  DATE 10 / 3 1 / 2008	A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  TITLE		
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  TITLE Comp. Officer  DATE 10/31/2008		
other production equipment. Caliche pad was removed and location cleaned of all junk, old flowlines, etc.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  DATE  DATE  DATE  DATE		
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  DATE  DATE		
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  TITLE Coup. Officer DATE		
from lease and well location.  X. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  An earthen berm is in place to help prevent traffic on location  X. All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  TITLE Lowp. Officer DATE  DATE 10/31/2008	N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(	s) have been remediated in compliance with
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  DATE 10/31/2008		uction equipment and junk have been removed
to be removed.) An earthen berm is in place to help prevent traffic on location  X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2  N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  TITLE Coup. Officer  DATE 10/31/2008		
N/A Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Targa Gas Co. was notified(Chuck Tolsma) to remove their gas meters & meter building  When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only.  APPROVED BY:  TITLE Day: Officer DATE  DATE  DATE	to be removed.) An earthen berm is in place to help prevent traffic on location	
when all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  DATE  DATE  DATE	X All other environmental concerns have been addressed as per OCD rules. Location was reseeded with BLM Seed Mix #2	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008  TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  TITLE Coup. Officer DATE	non-retrieved flow lines and pipelines. Targa Gas Co. was notified (Chuck Tolsma) to remove their gas meters & meter building	
SIGNATURE  TITLE Maintenance Foreman DATE 10-29-2008 TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  TITLE Coup. Officer DATE 10/31/2008		
TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634  For State Use Only  APPROVED BY:  TITLE Coup. Officer DATE 16/31/2008		
APPROVED BY: Mah Whiteham TITLE Comp. Officer DATE 10/31/2008	SIGNATURE   One   Succession   TITLE Maintenance Foreman DATE 10-29-2008	
APPROVED BY: Mah Whiteham TITLE Comp. Officer DATE 10/31/2008		
APPROVED BY: Mark White TITLE Coup. Othiar DATE 10/31/2008 Conditions of Approval (if any):	11.11.41.1	14/21/20
		iar DATE 10/31/2008