Submit 2 Copies To Appropriate District Form C-103 State of New Mexico Office October 25, 2007 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Holds (NN 8940) 2008 30-025-04915 District II - OIL CONSERVATION DIVISION 1301 W Grand We Witesia NV 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE X **FEE** Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr , Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A W.A. Ramsay NCT "A" DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number # 10 1. Type of Well: Oil Well X Gas Well Other (P.&A.) 9. OGRID Number 2. Name of Operator 005380XTO Energy, Inc. 10. Pool name or Wildcat 3. Address of Operator 200 N. Loraine, Ste. 800, Midland, Tx. 79701 4. Well Location Unit Letter K: 1980 feet from the South line and 1980 feet from the Westline Township 21S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS.□ P AND A $X \square$ CASING/CEMENT JOB MULTIPLE COMPL PULL OR ALTER CASING □ Location is ready for OCD inspection after P&A N/A | All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Caliche pad removed and location cleaned of all junk, old flow lines, etc. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) an earthen berm is in place to discourage traffic on location X All other environmental concerns have been addressed as per OCD rules. Resedded with BLM Seed Mix # 2 X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. (Targa Gas Co. was notified (Chuck Tolsma) to remove their gas meters and meter building When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

TITLE Maintenance Foreman DATE 10 -29-2008

DATE 11/6/2008

E-MAIL: richard hudson@xtoenergy.com PHONE: 575-441-1634

TITLE

APPROVED BY:

Conditions of Approval (if an SOMPLIANCE OFFICER

Gene Hudson

SIGNATURE

TYPE OR PRINT NA

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