Submit 2 Copies To Appropriate District State of New Mexico	Form C-103
Office District I	October 25, 2007
Office District I 1625 N. French Dr., Hobbs, NM 88240 0 2008 State of New Mexico State of New Mexico	WELL API NO.
District II 1301 W. Grand Ave Artista, NM 882 0 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	30-025-25216 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE x FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State J Gas Com
PROPOSALS.)	8. Well Number 4
1. Type of Well: **Oil Well Gas Well Other Injection	O OCHIDAL 1
2. Name of Operator Apache Corporation	9. OGRID Number 000873
3. Address of Operator	10. Pool name or Wildcat
6120 South Yale Avenue, Ste. 1500, Tulsa Oklahoma 74136-4224	Eumont Yates 7 Rvrs-Queen (Gas)
4. Well Location	1
Unit Letter: K: 1980' feet from the S line and 2081' feet from the W line	✓ ′
Section 2 Township 20-S Range 36-E NMPM Lea County	·
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3588' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	「JOB・・・□・・
OTHER:	ady for OCD inspection after P&A
x All pits have been remediated in compliance with OCD rules and the terms of the Opera	
x Rat hole and cellar have been filled and leveled. Cathodic protection holes have been pro-	
x A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ADTED/OHADTED I OCATION OD
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
x The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
x Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
x If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD	
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production	
lease and well location.	
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) x All other environmental concerns have been addressed as per OCD rules.	
x Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	THE TOTAL AND THE TEMPOVER HOME
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. It more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE SUMM BUSE TITLE Remediation Forema	DATE10/29/08
TYPE OR PRINT NAME Ouinn Burks E-MAIL: guinn.burks@apach	ecorp.com PHONE: 432-683-6511
For State Use Only	1 1
ADDROVED DV. COMPLIANCE OFFICERITY F	DATE 11 6 2008
APPROVED BY: COMPLIANCE OFFICE RITLE	DATE 11 6 200 0

APPROVED BY:
Conditions of Approval (if any):