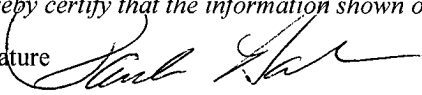


Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5 Lease Name or Unit Agreement Name State C-17 6 Well Number 1											
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8 Name of Operator Range Operating New Mexico, Inc.								9 OGRID 227588											
10 Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102								11 Pool name or Wildcat Wantz, Abo and Drinkard											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	F	17	22S	37E	F	2310	N	2310	W	Lea									
BH:	F	17	22S	37E	F	2310	N	2310	W	Lea									
13 Date Spudded 8-18-2008	14 Date T D Reached 9-15-2008	15 Date Rig Released 9-18-2008		16 Date Completed (Ready to Produce) 10-12-2008			17 Elevations (DF and RKB, RT, GR, etc) 3394												
18. Total Measured Depth of Well 6965			19 Plug Back Measured Depth 6905		20 Was Directional Survey Made? N			21 Type Electric and Other Logs Run Laterlog, Comp Neutron, Borhole Comp Sonic											
22 Producing Interval(s), of this completion - Top, Bottom, Name 6712 - 6776', Wantz; Abo; 6570 - 6576' Drinkard																			
23 CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8.625		24		1131		12.25		350 sx POZ/C		0									
								150 sx C		0									
5.5		17		6961		7.875		1900 sx C50:50 P		0									
								100 sx C		0									
24 LINER RECORD																			
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25 TUBING RECORD												
							SIZE		DEPTH SET		PACKER SET								
							2 7/8		6820										
							SN @ 6773		TAC @ 6454										
26 Perforation record (interval, size, and number) 6712 - 6716', .4, 2 spf 6570 - 6576, 41, 6 spf 6726 - 6728', .4, 2 spf 6738 - 6740', 4, 2 spf Total 92 shots 6756 - 6776', .4, 2 spf						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6712 - 6776'</td> <td>Acidized w/268 bbls & 197 bbls wtr</td> </tr> <tr> <td>6570 - 6576'</td> <td>Frac w/46, 680#s 20/40 Jordan sd, 29,948#s 20/40</td> </tr> <tr> <td></td> <td>SB excel sd, & 3,313 bbls YF135 (35# x-linked gel)</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6712 - 6776'	Acidized w/268 bbls & 197 bbls wtr	6570 - 6576'	Frac w/46, 680#s 20/40 Jordan sd, 29,948#s 20/40		SB excel sd, & 3,313 bbls YF135 (35# x-linked gel)
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28 PRODUCTION																			
Date First Production 10-12-2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 1 2 1/2" x 1 3/4" x 24' RHBC Sand Pro Pmp					Well Status (Prod or Shut-in) Producing												
Date of Test 10-14-08	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 305	Water - Bbl 200	Gas - Oil Ratio 13,262												
Flow Tubing Press 250	Casing Pressure 170	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)													
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30 Test Witnessed By Steve Almager												
31 List Attachments Inclination survey, C-104s, C-103 & logs																			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 			Printed Name Paula Hale		Title Sr. Reg. Sp.			Date 10-29-2008											
E-mail Address phale@rangeresources.com																			

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	<u>1088</u>	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	<u>2662</u>	T. Miss	T. Pictured Cliffs
T. 7 Rivers	<u>2860</u>	T. Devonian	T. Cliff House
T. Queen	<u>3302</u>	T. Silurian	T. Menefee
T. Grayburg	<u>3644</u>	T. Montoya	T. Point Lookout
T. San Andres	<u>3867</u>	T. Simpson	T. Mancos
T. Glorieta	<u>5072</u>	T. McKee	T. Gallup
T. Paddock	<u>5781</u>	T. Ellenburger	Base Greenhorn
T. Blinebry	<u>5423</u>	T. Gr. Wash	T. Dakota
T. Tubb	<u>6073</u>	T. Delaware Sand	T. Morrison
T. Drinkard	<u>6247</u>	T. Bone Springs	T. Todilto
T. Abo	<u>6625</u>	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1088	1088	Alluvium & Redbeds
1088	2662	1574	Anhydrite & Salt
2662	2860	198	Silstone Shale & Anhydrite
2860	3454	594	Anhydrite & Anhydritic Dolomite
3454	3644	190	Sandstone, Silstone, Anhy & Dolo
3644	5181	1537	Shale & Dolomite
5181	6073	892	Dolomite, Anhydritic Dolomite
6073	6800	727	Dolomite

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
22-26 E	XX	XX		XX

1. Date:	11/5/2008
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

paragraph

4. Operator	RANGE OPERATING NEW MEXICO INC		API NUMBER	30 - 025 - 38583
5. Address of Operator	100 THROCKMORTON ST STE 1200 FORT WORTH TX 76102			
6. Lease name or Unit Agreement Name	FEDERAL 1-17		7. Well Number	# - 1
8. Well Location	Unit Letter: F 2310 feet from the N line and 2310 feet from the W line Section 17 Township 22S Range 37E			

9. Completion Date	10/12/2008	11. Perfs	Top	Bottom	TD
			6712	6776	6965
10. Name of Producing Formation(s)	ABO	12. Open Hole Casing shoe	Bottom		PBTD
					6905

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		WANTZ;ABO	62700
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken	18. Pool Name	Pool ID num	
EXTEND	WANTZ;ABO	62700	
T 22 S, R 37 E SEC 17: W/2			

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
WANTZ;ABO	62700
22. Placed in Pool	23. By order number
	R-