

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																							
		1. WELL API NO. 30-025-38800																											
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																											
		3. State Oil & Gas Lease No.																											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																													
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5 Lease Name or Unit Agreement Name Weatherly																							
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6 Well Number 11																							
8. Name of Operator Stephens & Johnson Operating Co						9 OGRID Number 019958																							
10 Address of Operator P O Box 2249, Wichita Falls, Texas 76307-2249						11 Pool name or Wildcat N Eunice-Blinbry-Tubb/Drnk (22900)																							
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																			
Surface	D	21	21S	37E		1310	N	987	W	Lea																			
BH	D	21	21S	37E		1310	N	987	W	Lea																			
13 Date Spudded 9-5-08	14 Date T D Reached 9-26-08	15 Date Rig Released 9-28-08		16. Date Completed (Ready to Produce) 10-9-08			17 Elevations (DF & RKB, RT, GR, etc.) 3467 GR																						
18 Total Measured Depth of Well 6750			19 Plug Back Measured Depth 6748		20 Was Directional Survey Made No		21. Type Electric and Other Logs Run Laterlog/CNL/CDL																						
22 Producing Interval(s), of this completion - Top, Bottom, Name 6410-6700 Drinkard																													
23. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8 5/8		24		1237		12 1/4		550 sx		na																			
5 1/2		17		6748		7 7/8		1400 sx		na																			
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 3/8</td> <td>6647</td> <td></td> </tr> <tr> <td>PC</td> <td>BC</td> <td></td> </tr> </table>					SIZE	DEPTH SET	PACKER SET	2 3/8	6647		PC	BC	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																									
SIZE	DEPTH SET	PACKER SET																											
2 3/8	6647																												
PC	BC																												
26. Perforation record (interval, size, and number) 6410-6416, 6430-40, 6450-63, 6468-80, 6490-6536, 6541-54, 6566-86, 6590-94, 6598-6602, 6605-14, 6616-32, 6640-6700 2 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6410-6700</td> <td>3000 gals 15% acid</td> </tr> <tr> <td></td> <td>1200 sx 20/40 in 95,340 gals</td> </tr> <tr> <td></td> <td>KCL gelled water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6410-6700	3000 gals 15% acid		1200 sx 20/40 in 95,340 gals		KCL gelled water											
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																												
6410-6700	3000 gals 15% acid																												
	1200 sx 20/40 in 95,340 gals																												
	KCL gelled water																												
28. PRODUCTION																													
Date First Production 10-9-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod or Shut-in) producing																					
Date of Test 10-12-08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 350	Water - Bbl 20	Gas - Oil Ratio 7000																						
Flow Tubing Press na	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl 50	Gas - MCF 350	Water - Bbl 20	Oil Gravity - API -(Corr) 38																							
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold through sales meter							30 Test Witnessed By																						
31 List Attachments																													
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																													
33 If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Bob Gilmore Title Petroleum Engineer Date 10-17-08 E-mail address bgilmore@sjoc.net																													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3725	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3910	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5130	T. Ellenburger	T. Dakota	T.
T. Blinebry 5590	T. Gr. Wash	T. Morrison	T.
T. Tubb 6130	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6310	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6410 to 6700	No. 3, from 5590 to 6110
No. 2, from 6130 to 6330	No. 4, from 3725 to 3910

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology