District 1 The Burney of Theorem 1625 N French Dr., Hobbs, NM 88240 1. WELL API NO.	Submit to Appropr	nate Distric	Office		20	Sta	ate of Ne	ew Me	xico							Form	
Description Computer Comput	District Energy, Minerals and Natural Resources								es _	July 17, 2008							
Complete Complete	District II																
STATE IN FED INDIAN	District III. OCC 3 2008 OIL CONSERVATION DIVISION									2. Type Of Lease							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1220 South St. Francis Dr.									STATE X FEE FED/INDIAN							
St. Less Name or Unit Agreement Name	1220 S St Francu	D, S				,	ilita PC, IN		03			3. State (Oil &	Gas Le	ease No.		
St. Less Name or Unit Agreement Name	WELL (WELL COMPLETION OR RECOMPLETION REPORT AND LOG										, **					
C-144 CLOSURE ATTACHMENT (Fill in boxes of through 192, m15 Date Rig Released and #32 ambler 11 12 13 13 14 14 15 14 14 15 15 15																	
1	X COMPL	X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Weatherly															
Single Will	C-144 Cl #33, attach this	23, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)															
Stephens & Johnson Operating Co			□ wo	ORKOVER		DEEPENING [] PLUGBA	ск 🗆	DIFFER	ENT RE	SERVO		THE	₹		•	
10 Address of Operator Production Pr					_	_								ber			
P 0 80x 2249, Wichita Falls, Texas 76307-2249 N Eunite-Blinebry-Tubb/Drnk (2290f)			ohnso	n Operat	ing	Co								or Wildea	t		
12 Location		-	Wic	hita Fal	15	Texas 7630	07-2249									b/Drnk	(22900
Bit D 21 21S 37E 1310 N 987 W Lea 13 Date PD Reached 15 Date Rig Referenced 16 Date Completed (Ready to Produce) 17 Elevations (Dr & RKB, Ps. 10.9-0.8 10.9-0.8 17. (Rest etc.) 17. (Rest etc.) 19.9-10.8 10.9-0.8 10					10,			Lot	-	Feet fro	m the						
13 Date Spudded 14 Date TD Reached 9-26-08 9-28-08 16 Date Completed (Ready to Produce) 17 Elevations (DF & RKB, RK, GR, Ctc.) 3467 GR 18 Total Measured Depth of Well 19 Plug Back Measured Depth 10 -9-08 10 -9	Surface	D		21		21S	37E			133	10	N		987	W	Lea	
9-5-08 9-26-08 9-28-08 10-9-08 RT.GR. rec. 3467 GR 18 Total Measured Depth of Well 19 Plug Back Measured Depth 6759 20 Wass Directional Survey Made No 21. Type Electric and Other Logs Run Later log/CNL/CDL 22 Producing Intervals, of this completion - Top, Bottom, Name 6410-6700 Drinkard 23.													-				
18 Total Measured Depth of Well 19 Plug Bask Measured Depth 6748 10 Wast Directional Survey Made 12 Type Electric and Other Logs Ran Later log/CNL/CDL		led 14			ed	_		,	16. Da	•		eady to Pro	duce)	17 RT,	Elevation GR, etc.)		
1		ured Dent						Depth	20 W			rvey Made	2			J+07	
CASING RECORD Report all strings set in well						_								Late	erlog/C	NL/CDL	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	_			completion	ı - Top,	Bottom, Name											
CASING SIZE		O Drink	ard			CASING R	FCORD	(Renor	rt all str	ings so	et in w	re11)					
1		SIZE	W	EIGHT LB						IIIgo o			3 REC	CORD	AN	OUNT P	ULLED
24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	8 5/	/8		24		1237 1			2 1/4	1/4 550			sx na				
SIZE	5 1/	/2		17		6748			7 7/8	7/8 1400) sx na				
SIZE																	
SIZE															-		
SIZE						IED DECOR	<u> </u>				125	T	HDD	NC DEC	CORD		
26. Perforation record (interval, size, and number) 6410-6416. 6430-40. 6450-63. 6468-80. 6490-6536. 6541- 54. 6566-86. 6590-94. 6598-6602. 6605-14. 6616-32. 6640-6700 2 SPF 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND MATERIAL USED 6410-6700 3000 gals 15% acid 1200 sx 20/40 in 95, 340 gals KCL gelled water 28. PRODUCTION Date First Production 10-9-08 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 10-12-08 24 Choke Size Prod'n For Test Perrod 10-12-08 24 Calculated 24- Hour Rate 10-12-08 Casing Pressure Hour Rate 10-18-08 Hour Rate 10-18-08 Sold used for fiel, vented, etc) Sold through sales meter 31 List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 I hereby certify the tipe information frowers in both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Bob Gilmore Test Petroleum Engineer page 10-17-08		Тт	OP						REEN						PACKE	ER SET	
26. Perforation record (interval, size, and number)	SIZE .				-							m - Z /					
26. Perforation record (interval, size, and number) 6410 - 6416, 6430 - 40, 6450 - 63, 6468 - 80, 6490 - 6536, 6541 - 54, 6566 - 86, 6590 - 94, 6598 - 6602, 6605 - 14, 6616 - 32, 6640 - 6700 2 SPF 28. PRODUCTION Date First Production 10 - 9 - 08 Pumping Date of Test 10 - 12 - 08 24 Flow Tubing Pressure 10 - 12 - 08												7	5				
6410-6416, 6430-40, 6450-63, 6468-80, 6490-6536, 6541- 54, 6566-86, 6590-94, 6598-6602, 6605-14, 6616-32, 6640-6700 2 SPF PRODUCTION Date First Production	26. Perforation	n record (i	interval,	, size, and n	umber)	,						CTURE,	CEM	ENT, S	QEEZE,	ETC.	
54. 6566-86, 6590-94, 6598-6602, 6605-14, 6616-32, 6640-6700 2 SPF Second Column	6410-6416	. 6430	-40.	6450-63.	646	8-80, 6490	-6536, 69	541-			VAL					IAL USE	<u>) </u>
Production Production Pumping Production Production	54, 6566-	86, 65	90-94						0710	07 00						40 gal:	S
Date First Production 10-9-08 Production Nethod (Flowing, gas lift, pumping - Size and type pump) producting	6640-6700	2 SP	F														
Date of Test Hours Tested 24				1									т	W. II O.	, (D, 1	GI (
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Signature Printed Bob Gilmore Title Petroleum Engineer Date 10-17-08	33 If an on-site	e burial w	as used	at the well,	report	the exact location			:		Longit	ude	7		NAD:	1927	1983
Bop Gilmore Title Petroleum Engineer Date 10-1/-08	, ,	fy thattab	e infor	mation sho				true and	d comple	te to the	best of	my knowl	edge	and beli			
		12	0:	ailmono		Name		Bob G	iilmore		Title	Petro	1 eum	n Engin	ieer _{Da}	ite 10	-17-08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern l	New Mexico	Northeas	Northeastern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3725	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	3910	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock	5130	T. Ellenburger	T. Dakota	T.			
T. Blinebry	5590	T. Gr. Wash	T. Morrison	Т.			
T. Tubb	6130	T. Delaware Sand	T. Todilto	T.			
T. Drinkard	6310	T. Bone Springs	T. Entrada	Т.			
T. Abo		T.	T. Wingate	Т.			
T. Wolfcamp			T. Chinle	Т.			
T. Penn		T.	T. Permain	Т.			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			
				OIL OR GAS			

						SAN	DS OR ZONES
No 1 from	6410	to	6700	No. 3, from	5590	to	6110
No. 2. from	6130	to	6330	No. 4, from	3725	to	3910
				WATER SAND			

	flow and elevation to which water	
		feet
No. 2, from	to	feet
N. 2 from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness ın Feet	Lithology	From	То	Thickness in Feet	1	ís.	Lithology	
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