

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <u>30-025-00312</u> 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-8005-003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>INJECTION</u> b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK ☐ RESVR. ☒ OTHER Re-activate		7. Lease Name or Unit Agreement Name ROCK QUEEN
2. Name of Operator CELERO ENERGY II, LP		8. Well No. 71
3. Address of Operator 400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701		9. Pool name or Wildcat CAPROCK QUEEN
4. Well Location Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>FNL</u> Line and <u>660'</u> Feet From The <u>FWL</u> Line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM LEA County		
10. Date Spudded 11/1955	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 4388' KB		14. Elev. Casinghead
15. Total Depth 3090'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made		21. Type Electric and Other Logs Run GR/CCL/CBL/CN
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	32#	356'
7"	20#	3054'
HOLE SIZE		CEMENTING RECORD
250 SX		SURFACE
150 SX		TOC @ 2290'
TUBING RECORD		AMOUNT PULLED
SIZE	DEPTH SET	PACKER SET
2 3/8" IPC	2953'	2953'
24. PERFORATION RECORD (interval, size, and number) 3054-85 OPEN HOLE		25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
26. DEPTH INTERVAL		27. AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		29. TEST WITNESSED BY
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. List Attachments Pre-workover & Post-workover Schematics, logs
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Haylie Urias</u>	Printed Name Haylie Urias	Title Operations Tech Date 7/25/2007
E-mail Address hurias@celeroenergy.com		

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Rock Queen Unit #71

WELL LOCATION: 1980' FNL & 660' FWL	E	30	T-13-S	R-32-E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: 9 5/8" 32#

Cemented with: 250 _____ or _____ ft³

Top of Cement: SURFACE Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 9 5/8" Casing Size: 7", 20#

Cemented with: 150 sx. or _____ ft³

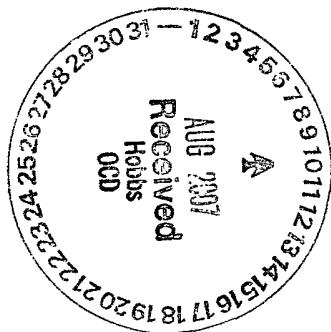
Top of Cement: 2290' Method Determined: _____

Total Depth: _____

Injection Interval

3054-85' OPEN HOLE

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEETTubing Size: 2 3/8" / 4.7# / J-55 Lining Material: Internally Plastic CoatedType of Packer: Arrowset 1XPacker Setting Depth: 2953'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____

Subject: UNIT Rock Queen #71 FIELD CAPROCK Date _____
 WELL 30E (30-5) LOCATION 13S 32E 30E Sheet _____
 CURRENT STATUS Convert to N/S Line Drive Injector Printed No. _____
 By _____

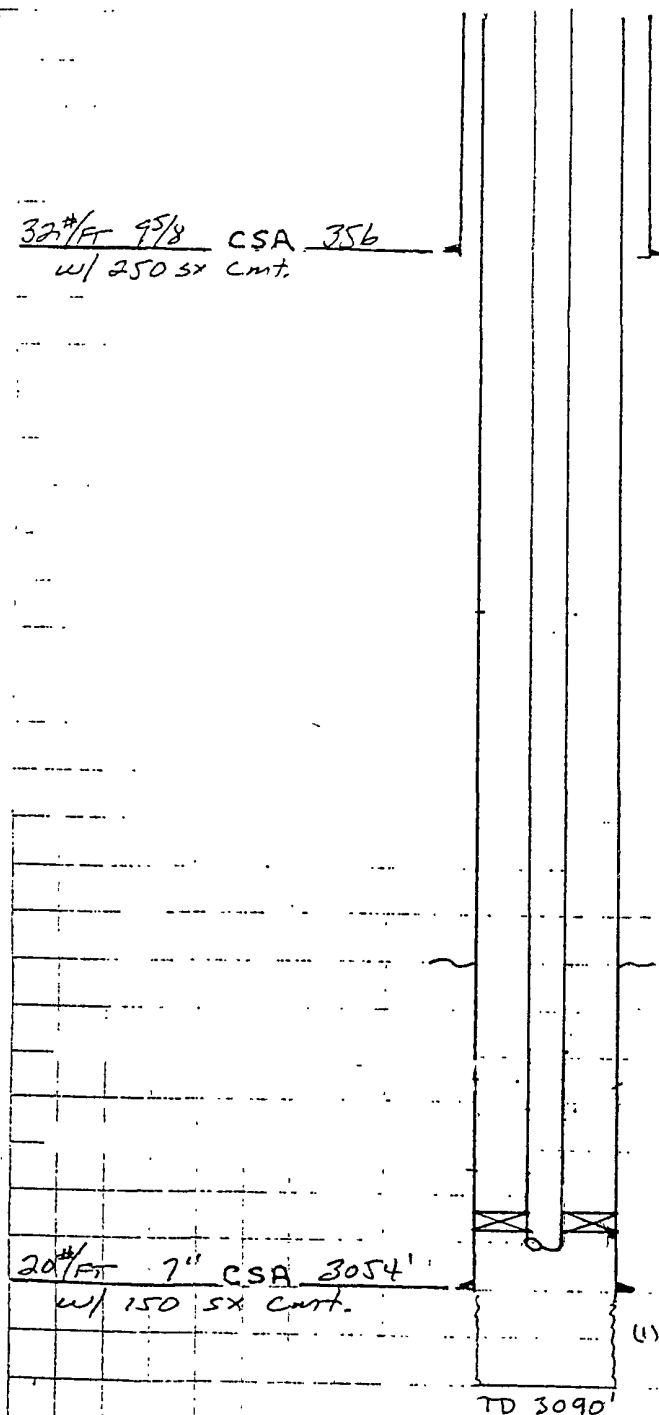
MEAS. DATUM: 4388' KB
 KB ELEV: 4388 GR. ELEV: _____

Post-Workover

32 1/2" 9 5/8" CSA 356
w/ 250 SX Cmt.

TUBING STRING:

93 Joints 2 3/8" IPC EVE 8R 4.7 #/FT
 J-SS TBG w/ injection pk set @
 2953'



TOP QUEEN SAND @ 3053' (@ 7" CSG SHOE)

- (1) 11/22/55 ORIG COMP IN OPEN HOLE SECTION 3054-3064' DRIED OUT CSG SHOE TO 3064'. WASHED OH SEC 3054-64' w/ 250 GALS MUD ACID. TREATED OH w/ 5000 GALS CONTROL FRAC + 5000# SN, FOLLOWED w/ 70 BBLs FLUSH OIL LP: FARD 121 BPLOPD, 34.4° API

OWC @ 3076' +/-

Revised: JEA 6-14-07

Subject UNIT ROCK QUEEN #71 FIELD CAPROCK Date _____
WELL 30E (30-5) LOCATION 13S 32E 30E Sheet _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4388' KB

KB ELEV: 4388 GR. ELEV: _____

Pre-Workover

TUBING STRING:

2940' (95 JTS) 2 7/8" EUE 8R 6.4#/FT
 J-55 TBG, 16' x 2 1/2" TBG PMP BBL.,
 1 JT MUD ANCHOR - 31', EOT @ 2987'

ROD STRING

67 - 7/8" RODS ; 51 - 3/4" RODS

PUMP

2 1/2" x 2 1/4 x 4' x 16' TBG PUMP

32#/FT 2 7/8" CSA 356
 w/ 250 SX CMT.

95 JTS 2 7/8" J-55 TBG

2 1/2 x 2 1/4 x 16' TBG PMP
 @ 2940'

EOT est @ 2987'

20#/FT 7" CSA 3054'
 w/ 150 SX CMT.

4' x 2 7/8" PERF SUB

TOP QUEEN SAND @ 3053' (@ 7" CSG SHOE)

(1) 11/22/55 ORIG COMP IN OPEN HOLE
 SECTION 3054-3064'. DALED OUT
 CSG SHOE TO 3064'. WASHED
 OH SEC 3054-64' w/ 250 GALS
 MUD ACID. TREATED OH w/ 5000
 GALS CONTROL FRAC + 5000# SN,
 FOLLOWED w/ 70 BBLs FLUSH OIL
 LP: FARD 121 BPLOPD, 34.4° API

TD 3064'