

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER RC

8. Name of Operator  
Yates Petroleum Corporation

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	I	13S	34E		649	North	1980	West	Lea
BH:										

13. Date Spudded 9/17/08 RC    14. Date T.D. Reached NA    15. Date Rig Released NA    16. Date Completed (Ready to Produce) 10/14/08    17. Elevations (DF and RKB, RT, GR, etc.) 4128' GR

18. Total Measured Depth of Well 13,360'    19. Plug Back Measured Depth 12,090'    20. Was Directional Survey Made? NA    21. Type Electric and Other Logs Run NA

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10,140-10,144' Upper Penn

1. WELL API NO.  
30-025-01868

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.  
VA-2500

5. Lease Name or Unit Agreement Name  
Slick AZU State Com

6. Well Number:  
1

9. OGRID  
025575

11. Pool name or Wildcat  
Ranger Lake Cisco  
Wildcat, Upper Penn (Oil)  
East

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,278'	

26. Perforation record (interval, size, and number)

10,140-10,144' (10)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,140-10,144'	500 gal 15% NEFE & 16 balls

**28. PRODUCTION**

Date First Production 10/14/08		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 10/17/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 0	Water - Bbl. 171	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 0	Water - Bbl. 171	Oil Gravity - API - ( <i>Corr.</i> ) NA	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Will be sold

30. Test Witnessed By  
Nestor Granillio

31. List Attachments  
None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Barton Printed Name Allison Barton Title Regulatory Compliance Technician Date October 21, 2008

E-mail Address abarton@ypcnm.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 C	XX	XX		XX

paragraph

1. Date:	11/12/2008
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	YATES PETROLEUM CORP			API NUMBER	30 - 025 - 01868
5. Address of Operator	105 SOUTH 4TH ST ARTESIA NM 88210				
6. Lease name or Unit Agreement Name	>> SLICK AZU STATE COM				7. Well Number # - 1
8. Well Location	Unit Letter: C	649	feet from the	N	line and 1980 feet from the W line
	Section 1		Township 13S	Range 34E	

9. Completion Date	10/14/2008	11. Perfs	Top	Bottom	ID
			10140	10144	13360
10. Name of Producing Formation(s)	CISCO	12. Open Hole Casing shoe		Bottom	PBTD
					12090

13. C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y			RANGER LAKE;CISCO, EAST	50720
16. Remarks	EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	RANGER LAKE;CISCO, EAST	50720
<p>T 13 S, R 34 E</p> <p>SEC 1: N/2 &amp; SE/4</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
RANGER LAKE;CISCO, EAST	50720
22. Placed in Pool	23. By order number
	R-