

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88210
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87412
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-06605 ✓

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Apache Corporation ✓

9. OGRID

873 ✓

10. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

11. Pool name or Wildcat

Eunice; Blinbry-Tubb-Drinkard, N

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	15	21S	37E		330	South	990	West	Lea ✓
BH:										

13. Date Spudded
05/29/1951

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)
09/04/2008

17. Elevations (DF and RKB,
RT, GR, etc.) 3445' DF

18. Total Measured Depth of Well
8179'

19. Plug Back Measured Depth
7465' CIBP

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

5597-6610' / Eunice; Blinbry-Tubb-Drinkard, North (22900)

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	225'	17-1/4"	250sx, circ	
8-5/8"	32#	2917'	11"	1700sx, circ	
5-1/2"	15.5# & 17#	8000'	7-7/8"	925sx, TOC @ 2701'	CBL

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	6730'	

26. Perforation record (interval, size, and number)

Blinbry 5597-5868, 2 JSPF
Tubb 6052-6234, 2 JSPF
Drinkard 6482-6610

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5597-5868	3K gals 15% HCl, 36K gals pad & 82K# 20/40
6052-6234	3K gals 15% HCl, 36K gals pad & 82K# 20/40
6482-6610	3K gals 15% HCl, 40K gals pad & 52K# 20/40

28. **PRODUCTION**

Date First Production 09/04/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/07/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 23	Water - Bbl. 36	Gas - Oil Ratio 1917
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Apache

31. List Attachments

C-102, C-103's, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sophie Mackay*
Printed Name Sophie Mackay

Title Engineering Tech
Date 11/10/2008

E-mail Address sophie.mackay@apachecorp.com