Submit 3 Copies To Appropriate District OCC	Form C-103
Office District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-31243
1301 W Grand Ave. March 14 Notes 1900 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1220 00411 00. 114110 51.	STATE ☐ FEE ☐ ✓
1000 Rio Brazos Rd., Aztec, NM 87410  District IV   Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505  87505	6. State Oil & Gas Lease No. V-6303
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Reba State Unit
1. Type of Well: Oil Well Gas Well Other REENTRY	8. Well Number 5
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Four Lakes; Mississippian
4. Well Location	
Unit Letter K: 2300 feet from the South line and	1650 feet from the West line
Section 32 Township 11S Range 35E  11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM Lea County
11. Elevation (Show whether DR, RRB, RT, GR, etc.) 4160' GR	and solutions of the solutions
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB 🛛 🛒
DOWNHOLE COMMINGLE	•
	•
OTHER: OTHER:	Reentry 🖂
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