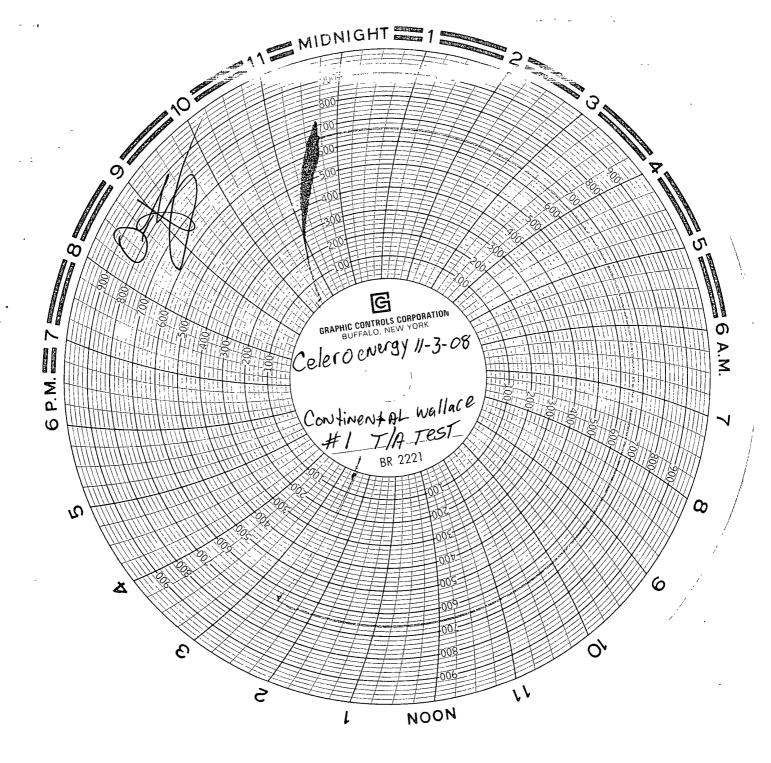
Submit 3 Copies To Appropriate District Office Finercy Minerals and Nature	
District Energy, Minerals and Natu	ral Resources June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave. N.Q. N. N. 12008 OIL CONSERVATION	DIVISION 30-025-07145
District III 1220 South St. Fran	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
District IV Santa Fe, NM 87 1220 S. St. Francis Dr. Santa Fe, NM 87 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	IC DACK TO A Continental Wallace
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	R SUCH
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator CELERO ENERGY II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Gladiola; Devonian
4. Well Location 7310 Vicst	
Unit Letter P: 660 feet from the South line and 660 feet from the East line	
	nge 38E. NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3875' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: TA'd well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
10/31-11/3/08	
MIRU. ND flowlines & master valve. NU BOP. Pull Mle donut out of WH, POH w/33 jts 2 7/8" PH-6 tbg - 1035.06', x-over, 341 jts 2 7/8" 6.5# L-80 8rd tbg - 10939.59', x-over, 2 3/8" SN. PU 5 ½" x 2 7/8" nickel plated big bore AS1X w/carbide slips, 2 7/8" x	
2.25 F stainless steel profile nipple, 2 7/8" x 4.500 nickel plated T-2 on/off, 341 jts 2 7/8" 6.5# L-80 8rd - 10939.59', x-over, 32 jts 2	
7/8" PH-6 tbg - 1004.40'. Set AS1-X pkr @ 11968.64' w/14 pts compression. RU Celero pump truck. Load csg w/140 bbls, csg to 660 psi for MIT test. First part of test witnessed by Maxey Brown with NM OCD. Tested w/no bleed off. Good test. ND BOP.	
Land MLE donut into wellhead. NU master valve. RDPU. Well TA'd.	
Original MIT chart attached.	porary 13-2013
Original MIT chart attached. This Approval of Temporary 13-2013 Abandonment Expires	
Abandonment	" कार्या केर्नी
Spud Date: Rig Release Da	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE LIA HOME TITLE REGULA	tory Analyst DATE 11/05/2008
	LHunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only NOV 13 2008	
APPROVED BY: Conditions of Approval (if any):	DATE



Martin Habib (WOT)

OMar Morguez (Celero Every)