

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28447 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

A-2614

7. Lease Name or Unit Agreement Name

S E U ✓

8. Well Number

#434 ✓

9. OGRID Number

14021 ✓

10. Pool name or Wildcat

South Eunice (7-Rivers Queen) Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Marathon Oil Company ✓

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter B 1310' feet from the North line and 1280' feet from the West lineSection 25 Township 22-S Range 36-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.

3458' GR, 3470' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

** Marathon Oil Company is requesting a Temporary Abandonment status for the above mentioned well, SEU #434.

Procedure:

- RU WSU. Install BOPE and Test.
- POOH with 4 joints of tubing.
- RU Baker-Atlas electric line with pack-off.
- RIH with gauge-ring/junk basket to 3700'.
- RIH with CIBP and set same at +/- 3685' (not in a casing collar) RD Baker-Atlas.
- Load hole with produced or fresh water and test to 500 psi per regulatory requirements.
- RD WSU, / Note: No solids or waste generated.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

NMOCD T/A WELL TEST WILL BE
ACCEPTABLE ONLY WHEN WELL IS
AS IT WILL BE LEFT FOR T/A
PERIOD.

Release Date:

The rig release date
estimated to
be November 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Representative DATE: 5-NOV-2008Type or print name: Rick R Schell E-mail address: RRSCHELL@MarathonOil.com PHONE: 713-296-3412

For State Use Only

APPROVED BY:

TITLE

DATE

NOV 13 2008

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

SEU #434

FIELD SOUTH EUNICE UNIT (7-RIVERS / QUEEN)



12-1/4" Hole

9-5/8" 36# K-55 @ 390' w/225 Sx (Did not Circ)
Top-out with 3-1/2 yards of cement. TOC @ surface

4-joints 2-7/8" 6.5# EUE J-55 Tbg

8-3/4" Hole

3695-3711, 3716-18, 3724-30 (27 holes)

3723-30, 35-39, 44-46, 48-49

CIBP @ 3753'

3756-66

3768-80

5-1/2" 15.5# K-55 @ 3849' w/1500 Sx (Circ'd 70 sx)

GL: 3458' KB: 3470'

PBTD: +/- 3753' TD: 3850'

Well Name & No.		S EUNICE (7R/QN) UNIT 434		Field	SOUTH EUNICE (7 RIVERS/QUEEN)		Date: 10/23/08
County	LEA	API	3002528447	State	NEW MEXICO	By	R S Bose
Spudded	11/22/1983	Comp Drlg	12/3/1983	Location	1310' FNL & 1280' FWL, Section 25, Township 22S, Range 36E, UL 'B'		