

Submittal Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 E Broadway Blvd., Aztec, NM 87401
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28990	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. 29797	
7. Lease Name or Unit Agreement Name Pogo State	✓
8. Well Number 1	✓
9. OGRID Number 53454	✓
10. Pool name or Wildcat Grama Ridge Wolfcamp North	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator Champlin Exploration, Inc.
3. Address of Operator P. O. Box 3488, Enid, OK 73702
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>20</u> Township <u>21S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u>✓</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624.5 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Salvage Casing & P&A <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH w/ PKR & TBG
2. Set CIBP @ 11,000'. Dump bail 35' cement on top of CIBP.
3. RIH w/ TBG to 11,000'. Circulate hole w/ 12.5 ppg salt base mud.
4. POOH w/ TBG. Run free point on 5 1/2" CSG. Cut & pull CSG (TOC 9600' est.)
5. RIH w/ work string & spot filling plugs:
 - a. 100' plug 9050'-8950' (50' above stub & 50' below)
 - b. 100' plug 6950'-7050'
 - c. 100' plug 5715'-5615'
 - d. 100' plug 1620'-1520'
 - e. 10 sxs @ surface
6. Cut off 13 3/8" CSG; weld on plate & marker.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

08/18/00

Rig Release Date:

09/13/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clark Young

TITLE Engineer

DATE 11/06/08

Type or print name

Clark Young

E-mail address:

PHONE: (580) 233-1155

For State Use Only

APPROVED BY:

Clark Young

TITLE

DATE

NOV 13 2008

Conditions of Approval (If any)

Pogo State #1

Current diagram

