

Office

District I

1625 N. French Blvd., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Alamogordo, NM 88410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter I 1920' feet from the South line and 330' feet from the East line
Section 24 Township 22-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3323' GR

WELL API NO.

30-025-29218

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. MUNCY

8. Well Number

#6

9. OGRID Number

14021

10. Pool name or Wildcat

Wildcat - San Andres, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

** Marathon Oil Company is requesting a Temporary Abandonment status for the above mentioned well, J. L. Muncy #6.

Procedure:

• POOH laying down rods and pump.

• RIH with tubing conveyed CIBP and set same at 3950'. Load wellbore with fresh water and test to 500 psi per NMOCD requirements.

• POOH laying down tubing. RDMO.

NMOCD T/A WELL TEST WILL BE ACCEPTABLE ONLY WHEN WELL IS AS IT WILL BE LEFT FOR T/A PERIOD.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

The rig release date estimated to be November 2008.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick R Schell

TITLE: Regulatory Compliance Representative DATE: 4-NOV-2008

Type or print name: Rick R Schell, E-mail address: RRSHELL@MarathonOil.com, PHONE: 713-296-3412

For State Use Only

APPROVED BY:

Tany W. Hill

QC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

NOV 13 2008

Conditions of Approval (if any)

