

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008							
1. WELL API NO. 30-025-33774		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name NEW MEXICO 'E' STATE NCT-1									
6. Well Number 7		7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER HORIZONTAL									
8. Name of Operator CHEVRON U.S.A INC		9. OGRID 4323									
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		11. Pool name or Wildcat MONUMENT BLINEBRY									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	1	20-S	36-E		990	SOUTH	1855	WEST	LEA	
BH:	L	1	20-S	36-E		2136	SOUTH	708	WEST	LEA	
13. Date Spudded 6-19-97	14. Date T D Reached 6-26-97	15. Date Rig Released 8-08-97	16. Date Completed (Ready to Produce) 7-23-97		17. Elevations (DF and RKB, RT, GR, etc)						
18. Total Measured Depth of Well 7475'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run N/A					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5644-5652'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NO CHANGE											
24. LINER RECORD							25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 7/8"	
										5672'	
26. Perforation record (interval, size, and number) 5644-5652'							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
							5644-5652'		ACIDIZE W/25,000 GALS 15%		
28. PRODUCTION											
Date First Production 08-18-97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD					
Date of Test 08-18-97		Hours Tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl 140		Gas - MCF 68	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl 213	
										Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude							Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Denise Pinkerton		Printed Name		DENISE PINKERTON		Title REG SPEC		Date 11-05-2008			
E-mail Address leakejd@chevron.com											