

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Alamogordo, NM 88210 District III 1000 Rio Brazos Rd., Lordsburg, NM 88050 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED NOV 12 2008 HOBBS (II) State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. 30-025-38824 ✓															
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No. N/A															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Eugene Wood							
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 011							
8. Name of Operator Apache Corporation ✓								9. OGRID 873 ✓							
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224								11. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	G	22	22S	37E		2160	North	1765	East	Lea ✓					
BH:	G	22	22S	37E		2310 230	North	2310 230	East	Lea					
13. Date Spudded 07/31/2008	14. Date T.D. Reached 08/10/2008		15. Date Rig Released 08/11/2008			16. Date Completed (Ready to Produce) 09/26/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3358'						
18. Total Measured Depth of Well 6794'			19. Plug Back Measured Depth 6747'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DLL-MG, BSAT, BVP, SD/DSN						
22. Producing Interval(s), of this completion - Top, Bottom, Name 5424-5641' (Blinebry), 5997-6142' (Tubb) 6342-6556' (Drinkard)															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1310'		12-1/4"		681 sx / circ							
5-1/2"		17#		6794'		7-7/8"		1600 sx / TOC @ 33'		CBL					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
							2-7/8"		6646'						
26. Perforation record (interval, size, and number) Blinebry: 5424-5641' (2 JSPF) producing Tubb: 5997-6142' (2 JSPF) producing Drinkard: 6342-6556' (2 JSPF) producing															
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
5424-5641						3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40									
5997-6142						3Kgal 15%HCl, 37Kgal SS-25 + 60K# 20/40									
6342-6556						3Kgal 15%HCl, 43Kgal SS-35 + 62K# 20/40									
28. PRODUCTION															
Date First Production 09/26/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump					Well Status (Prod. or Shut-in) Producing							
Date of Test 11/09/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 80	Water - Bbl. 74	Gas - Oil Ratio 3636								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.6									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Apache Corporation						
31. List Attachments C-103, C-104's (Logs mailed 8/11/08, DHC and C-102's previously approved)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Tech			Date 11/10/2008						
E-mail Address sophie.mackay@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2590'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2815'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3360'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3640'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3899'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5095'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5483'	T. Gr. Wash	T. Dakota	
T. Tubb 5994'	T. Delaware Sand	T. Morrison	
T. Drinkard 6306'	T. Bone Springs	T. Todilto	
T. Abo 6583'	T. Rustler 1121'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology